

ENTERPRISE OIL LIMITED

Consolidated Interim Financial Statements

(Unaudited)

For The Six Month Period Ended March 31, 2006

(See Note 1)

ENTERPRISE OIL LIMITED

National Instrument 51-102 Continuous Disclosure Obligations

Notice

Pursuant to Part 4.3 (3) of National Instrument 51-102, these unaudited consolidated interim financial statements of Enterprise Oil Limited for the six month period ended March 31, 2006 have not been reviewed by the Company's auditors.

ENTERPRISE OIL LIMITED
Consolidated Interim Balance Sheet
March 31, 2006

As at	March 31 2006 (Unaudited)	September 30 2005 (Audited)
ASSETS		
CURRENT		
Cash and cash equivalents	\$ 4,600,000	\$ -
Accounts receivable	10,698,131	621,460
Work in progress	1,629,352	-
Prepaid expenses	195,669	11,500
	<u>17,123,152</u>	<u>632,960</u>
PROPERTY AND EQUIPMENT	3,150,072	2,335,387
GOODWILL	574,533	574,533
DEFERRED FINANCING AND ACQUISITION COSTS	181,224	201,824
	<u>\$ 21,028,981</u>	<u>\$ 3,744,704</u>
LIABILITIES		
CURRENT		
Bank indebtedness	\$ 3,390,705	\$ 65,442
Accounts payable	2,567,630	201,521
Income taxes payable	1,356,910	-
Current portion of long term debt	754,541	441,788
	<u>8,069,786</u>	<u>708,751</u>
LONG TERM DEBT	1,103,198	1,013,265
	<u>9,172,984</u>	<u>1,722,016</u>
SHAREHOLDERS' EQUITY		
Share capital	9,146,315	2,373,953
Contributed surplus	311,477	101,950
Retained earnings (deficit)	2,398,205	(453,215)
	<u>11,855,997</u>	<u>2,022,688</u>
	<u>\$ 21,028,981</u>	<u>\$ 3,744,704</u>

On behalf of the Board:

"Leonard D. Jaroszuk" Director

"Douglas C. Bachman" Director

See accompanying notes

ENTERPRISE OIL LIMITED
Unaudited Consolidated Interim Statement of Profit (Loss)
For The Six Month Period Ended March 31, 2006

	<i>Three Months – March 31</i>	<i>Three Months – March 31</i>	<i>Six Months – March 31</i>	<i>Six Months – March 31</i>
	2006	2005	2006	2005
	<i>(Unaudited)</i>	<i>(Unaudited)</i>	<i>(Unaudited)</i>	<i>(Unaudited)</i>
REVENUE	\$ 14,323,496	\$ -	\$ 19,203,704	\$ -
DIRECT COSTS				
Trades and sub-contracts	4,392,032	-	5,719,826	-
Direct wages	3,179,031	-	4,390,415	-
Supplies	754,199	-	1,075,287	-
Fuel and oil	529,085	-	795,681	-
Camp costs	366,066	-	567,935	-
Rentals	510,140	-	650,833	-
Repairs and maintenance	336,373	-	476,706	-
Freight in and duty	26,200	-	44,663	-
	10,093,126	-	13,721,346	-
GROSS PROFIT	4,230,370	-	5,482,358	-
GENERAL AND ADMINISTRATIVE EXPENSES (Schedule 1)	884,106	16,811	1,282,202	45,448
PROFIT (LOSS) FROM OPERATIONS	3,346,264	(16,811)	4,200,156	(45,448)
OTHER INCOME	8,175	8,096	8,174	16,282
PROFIT (LOSS) BEFORE INCOME TAXES	3,354,439	(8,715)	4,208,330	(29,166)
INCOME TAXES - CURRENT	1,066,587	-	1,356,910	-
NET PROFIT (LOSS) FOR THE PERIOD	\$ 2,287,852	\$ (8,715)	\$ 2,851,420	\$ (29,166)
Basic and diluted earnings (loss) per share	\$.130	\$.001	0.188	(0.003)
Weighted average number of common shares	17,547,581	9,000,000	15,180,523	9,000,000

See accompanying notes

ENTERPRISE OIL LIMITED
Unaudited Consolidated Interim Statement of Retained Earnings (Deficit)
For The Six Month Period Ended March 31, 2006

	<i>March 31 - 2006 (Unaudited)</i>	<i>March 31 - 2005 (Unaudited)</i>
DEFICIT - BEGINNING OF PERIOD	\$ (453,215)	\$ (105,550)
Net profit (loss) for the period	<u>2,851,420</u>	<u>(29,166)</u>
RETAINED EARNINGS (DEFICIT) – END OF PERIOD	\$ 2,398,205	\$ (134,716)

See accompanying notes

ENTERPRISE OIL LIMITED
Unaudited Consolidated Interim Statement of Cash Flow
For The Six Month Period Ended March 31, 2006

	<i>Three Months - March 31 2006 (Unaudited)</i>	<i>Three Months - March 31 2005 Unaudited)</i>	<i>Six Months - March 31 2006 (Unaudited)</i>	<i>Six Months - March 31 2005 (Unaudited)</i>
OPERATING ACTIVITIES				
Net profit	\$ 2,287,852	\$ (8,715)	\$ 2,851,420	\$ (29,166)
Items not affecting cash:				
Amortization	238,495	-	424,128	-
Stock-based compensation	207,687	-	209,527	-
	<u>2,734,033</u>	<u>(8,715)</u>	<u>3,485,075</u>	<u>(29,166)</u>
Changes in non-cash working capital:				
Accounts receivable	(6,098,284)	(875)	(10,076,671)	(2,265)
Accounts payable	1,746,913	12,758	2,366,109	19,957
Income taxes payable	1,066,587	-	1,356,910	-
Work in progress	(1,458,418)	-	(1,629,352)	-
Prepaid expenses	(133,590)	-	(184,169)	-
	<u>(4,876,792)</u>	<u>11,883</u>	<u>(8,167,173)</u>	<u>17,692</u>
	<u>(2,142,758)</u>	<u>3,168</u>	<u>(4,682,098)</u>	<u>(11,474)</u>
INVESTING ACTIVITIES				
Purchase of property and equipment	(520,335)	-	(1,218,213)	-
	<u>(520,335)</u>	<u>-</u>	<u>(1,218,213)</u>	<u>-</u>
FINANCING ACTIVITIES				
Proceeds from long-term bank financing	120,000	-	552,857	-
Net proceeds on issuance of share capital	5,229,687	-	6,772,362	-
Repayment of long-term debt	(76,324)	-	(150,171)	-
	<u>5,273,363</u>	<u>-</u>	<u>7,175,048</u>	<u>-</u>
INCREASE (DECREASE) IN CASH FLOW	2,610,270	3,168	1274,737	(11,474)
Cash (deficiency) - beginning of period	(1,400,975)	1,640,588	(65,442)	1,655,230
CASH - END OF PERIOD	\$ 1,209,295	\$ 1,643,756	\$ 1,209,295	\$ 1,643,756
CASH FLOW SUPPLEMENTARY INFORMATION				
Interest paid	\$ 41,973	\$ 15	\$ 64,886	\$ 30
CASH CONSISTS OF:				
Cash and cash equivalents	\$ 4,600,000	\$ 1,643,756	\$ 4,600,000	\$ 1,643,756
Bank indebtedness	(3,390,705)	-	(3,390,705)	-
	<u>\$ 1,209,295</u>	<u>\$ 1,643,756</u>	<u>\$ 1,209,295</u>	<u>\$ 1,643,756</u>

See accompanying notes

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1. NATURE OF OPERATIONS

Enterprise Oil Limited has changed its fiscal year end to September 30 from December 31. As a result, these unaudited consolidated interim financial statements are for the Company's six month period ended March 31, 2005.

These unaudited consolidated interim financial statements include the operations of Enterprise Oil Limited and its wholly owned subsidiary, operating as A & G Grant Construction.

Enterprise Oil Limited incorporated under the Business Corporations Act of Alberta on March 23, 2004 and is publicly traded on the TSX Venture Exchange under the symbol "EON".

On September 1, 2005, the Company completed an asset purchase agreement and began operations in pipeline construction and the provision of oilfield maintenance services. Prior to September 1, 2005, the Company's operations only consisted of identifying and evaluating an acquisition as a Capital Pool Corporation. After the asset purchase agreement was complete, the Company changed its fiscal year end to September 30 from December 31.

The Company purchased the shares of Trevor King Oilfield Services Ltd. ("TKO"), effective April 1, 2006. Further details are provided in note 12.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The unaudited consolidated interim financial statements have been prepared by management in accordance with the accounting policies described in the Company's audited consolidated financial statements for the period ended September 30, 2005. These unaudited consolidated interim financial statements should be read in conjunction with the Company's audited consolidated financial statements for the period ended September 30, 2005.

3. QUALIFYING TRANSACTION

The Company, through a wholly owned subsidiary, entered into an asset purchase agreement (the "Asset Purchase Agreement") dated August 3, 2005 with A & G Grant Construction (1983) Inc. ("A & G"), an arm's length Alberta based private company involved in pipeline construction and the provision of oilfield maintenance services. Pursuant to the Asset Purchase Agreement, the Company agreed to purchase the business assets of A & G, other than real property. This transaction constituted became effective on August 24, 2005 and the acquisition has been included in the consolidated financial statements since that date.

A & G's pipeline construction business includes: low pressure gas tie-ins, insulated pipeline installation, cement-lined pipeline installation, fibreglass pipeline installation and water injection lines. A & G's oilfield maintenance services include tying in wellheads and repairs and maintenance to lines. The table below details the aggregate purchase price, net assets and goodwill related to the acquisition.

Net assets acquired:

Property and equipment	\$	2,400,000
Deferred financing and acquisition costs		206,000
Goodwill		<u>574,533</u>
	\$	<u>3,180,533</u>

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Consideration given was comprised of the following:

Cash	\$ 2,550,000
Shares issued (200,000 shares at \$0.25 per share)	50,000
Financing and acquisition costs	206,000
Vendor debt	<u>374,533</u>
	<u>\$ 3,180,533</u>

Goodwill resulting from the acquisition is deductible for income tax purposes.

In exchange for providing a guarantee for the \$1,100,000 bank loan required to complete the above acquisition, an officer and director of the Company received 600,000 common shares at a price of \$0.25/share.

4. PROPERTY AND EQUIPMENT

	Cost	Accumulated amortization	<u>March 31 2006</u> Net book value	<u>September 30 2005</u> Net book value
Construction equipment	\$ 2,440,409	\$ 266,451	\$ 2,173,958	\$ 1,596,476
Automotive equipment	1,035,601	131,601	904,000	732,040
Office furniture and equipment	50,305	2,748	47,557	6,871
Leasehold improvements	<u>27,285</u>	<u>2,728</u>	<u>24,557</u>	-
	<u>\$ 3,553,600</u>	<u>\$ 403,528</u>	<u>\$ 3,150,072</u>	<u>\$ 2,335,387</u>

Amortization expense for the period is \$403,528.

5. DEFERRED FINANCING AND ACQUISITION COSTS

	<u>March 31 2006</u>	<u>September 30 2005</u>
Deferred financing and acquisition costs	\$ 206,000	\$ 206,000
Accumulated amortization	<u>(24,776)</u>	<u>(4,176)</u>
	<u>\$ 181,224</u>	<u>\$ 201,824</u>

The deferred financing and acquisition costs attributed to the specific acquisition are deferred and amortized on a straight-line basis over 5 years.

6. BANK INDEBTEDNESS

A & G has a revolving line of credit, payable on demand, secured by a general security agreement covering all assets, including continuing guarantees and general security agreements from the Company and TKO. The line of credit bears interest at prime plus 0.625%. The maximum financing available against this line is the lesser of \$2,500,000 (\$3,500,000 during the period November 1 to April 30th, annually) and 75% of eligible unencumbered accounts receivable as defined by the bank.

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At March 31, 2006, A & G had drawn \$588,624 against this line of credit (September 30, 2005 - nil).

Bank indebtedness includes cheques written and not cleared in excess of the bank balance.

7. LONG TERM DEBT

The Company has an evergreen line of credit to finance equipment purchased for A & G and TKO. The maximum financing available against this line is \$1,500,000. This line of credit bears interest at prime plus 1.00% and is repayable in monthly blended payments over a term ranging from 24 to 60 months depending upon the age of the equipment financed. During the period, the Company used this line to finance \$772,845 of equipment purchases. At March 31, 2006, the balance of draws against this line of credit was \$504,764 (September 30, 2005 - nil).

The Company has a non-revolving term loan to finance the acquisition of A & G. The maximum financing available against this line is \$978,442 and was fully drawn at March 31, 2006 (September 30, 2005 - \$1,080,520). This line of credit bears interest at prime plus 1.00% and is repayable in monthly blended payments of \$26,000 with the balance outstanding payable in full on August 31, 2009.

The Company has non-revolving term loan to finance the acquisition of TKO. The maximum financing available against this line is \$2,500,000 and \$nil was drawn at March 31, 2006 (September 30, 2005 - nil). This line of credit bears interest at prime plus 1.00% and is repayable in monthly blended payments of \$59,000 with the balance outstanding payable in full on March 31, 2010.

The evergreen and non-revolving loans are secured by general security agreements, including a guarantee, postponement and assignment of claims from A & G and a guarantee limited to \$750,000 from an officer and director of the Company.

The Company has vendor debt repayable in two installments of \$200,000 each on the first and second anniversary date of the closing date of the qualifying transaction. The vendor debt is subordinated to bank debt and is secured by a general security agreement issued by A & G. The vendor debt is carried at a fair value of \$374,533 (September 30, 2005 - \$374,533) and bears interest at nil%.

8. RELATED PARTY TRANSACTION

During the period ended March 31, 2006, the Company paid \$20,000 (2005 - nil) in rent to a company controlled by a director of the Company. This transaction is recorded at the amount established and agreed to by the parties.

During this period, the Company paid \$54,000 (2005 - nil) for management services to a company controlled by an officer and director of the Company.

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9. SHARE CAPITAL

Authorized:

Unlimited Class "A" voting shares
 Unlimited Preferred shares, issuable in series, terms to be set at time of issuance

	<i>March 31</i> 2006	<i>September 30</i> 2005
Issued:		
21,057,000 Common shares	\$ 9,146,315	\$ 2,373,953

	<i>March 31</i> 2006		<i>September 30</i> 2005	
	Shares	Amount	Shares	Amount
Shares outstanding at the beginning of the period	11,841,200	\$ 2,373,953	9,000,000	\$ 1,663,653
Shares issued as consideration for qualifying transaction	-	-	200,000	50,000
Shares issued as consideration for loan guarantee	-	-	600,000	150,000
Exercise of broker options	544,200	156,750	41,200	10,300
Exercise of warrants	783,000	326,450	-	-
Exercise of stock options	100,000	25,000	-	-
Private placements for cash	7,788,600	6,767,460	2,000,000	500,000
Less share issuance costs	-	(503,298)	-	-
Shares outstanding at the end of the period	21,057,000	\$ 9,146,315	11,841,200	\$ 2,373,953

Private placements

During the period ended March 31, 2006, the Company completed the private placement of 3,000,000 common shares at \$.50 per share and 4,788,600 common shares at \$1.10 per common shares (2005 – 2,000,000 common shares at \$.25 per share). Each placement carried warrants for the purchase of an equal number of common shares. The placement at \$.50 per share carried warrants at \$.75 expiring on November 21, 2006 and December 23, 2006 (2005 - \$.35 per share expiring on September 30, 2006). The placement at \$1.10 per share carried warrants at \$1.50 expiring on February 22, 2007.

Escrowed shares

As at March 31, 2006, the Company's transfer agent held 1,900,000 (September 30, 2005 - 3,800,000) common shares subject to a TSX Venture Exchange escrow agreement. These shares will be automatically released over time through to March 2007.

10. STOCK BASED COMPENSATION

During the period ended March 31, 2006, the Company granted 80,000 broker options with an exercise price of \$0.75/share and 478,860 broker options with an exercise price of \$1.10. These broker options expire December 23, 2006 and August 22, 2007, respectively. The fair value of these broker options of \$150,100 was recognized as an expense and credited to contributed surplus for the period. The Company used the Black-Scholes option pricing model to estimate the fair value of these options using an estimated risk free interest rate of 2.78% and 2.18%, respectively, an expected life of one year and one and one-half years, respectively, and expected volatility of 20%.

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During the period ended March 31, 2006, the Company granted 525,000 stock options with an exercise price of \$0.72/share. These options were granted to employees and directors of the Company. The fair value of these stock options of \$148,260 was recognized as an expense and credited to contributed surplus for the period. The Company used the Black-Scholes option pricing model to estimate the fair value of these options using an estimated risk free interest rate of 2.78%, an expected life of five years, and expected volatility of 20%.

Outstanding Share Purchase Warrants

As at March 31, 2006, the Company had 9,005,600 share purchase warrants outstanding (September 30, 2005 – nil) with a weighted average exercise price of \$1.09/share. These warrants expire as follows: 1,348,000 on September 30, 2006, 1,869,000 on November 21, 2006, 1,000,000 on December 23, 2006 and 4,788,600 on February 22, 2007.

Outstanding Stock Options

As at March 31, 2006, the Company had:

1. 1,405,000 (September 30, 2005 – 980,000) outstanding stock options with a weighted average exercise price of \$0.43/share. All 1,405,000 stock options are exercisable; plus
2. 539,460 (September 30, 2005 – 558,800) outstanding broker options with a weighted average exercise price of \$1.01/share. During the period 524,860 broker options were granted (478,860 carry a warrant to purchase one common share at \$1.50) and 544,200 broker options were exercised.

11. COMMITMENTS

The Company has lease commitments for office rent of \$16,523 and \$13,849 per annum, commencing October 1, 2005 and May 1, 2006, respectively. The commitments expire on September 30, 2010 and October 30, 2010, respectively, and increase during the lease term to \$18,589 per annum and \$15,581 per annum, respectively.

12. SUBSEQUENT EVENT

On April 3, 2006, the Company announced that it closed the acquisition of the shares of TKO, an arm's length Alberta based private company, effective April 1 2006. TKO provides pipeline construction and oilfield maintenance services in east central Alberta.

The purchase price consisted of cash of \$4,600,000, vendor debt of \$400,000 and the issuance of 1,000,000 common shares of the Company. On March 31, 2006, \$4,600,000 of cash was in trust to close the acquisition.

The Company has arranged a revolving line of credit for TKO. The line is payable on demand, secured by a general security agreement covering all assets, including continuing guarantees and general security agreements from the Company and A & G. The line of credit bears interest at prime plus 0.625%. The maximum financing available against this line is the lesser of \$3,000,000 and 75% of eligible unencumbered accounts receivable as defined by the bank.

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13. COMPARATIVE FIGURES

Some of the comparative figures have been reclassified to conform to the current period's presentation.

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(Schedule 1)

Unaudited Consolidated General and Administrative Expenses For The Six Month Period Ended March 31, 2006

	Three Months - March 31 2006 (Unaudited)	Three Months - March 31 2005 (Unaudited)	Six Months - March 31 2006 (Unaudited)	Six Months - March 31 2005 (Unaudited)
GENERAL AND ADMINISTRATIVE EXPENSES				
Professional fees	\$ 53,453	\$ 8,077	\$ 141,872	\$ 24,378
Management fees	54,000	-	94,500	-
Office and general	267,375	8,719	317,057	21,040
Interest on long term debt	16,587	-	39,500	-
Rent	1,622	-	6,885	-
Stock-based compensation	207,687	-	209,527	-
Interest and bank charges	44,887	15	48,733	30
Amortization of intangible assets	10,300	-	20,600	-
Amortization	228,195	-	403,528	-
	884,106	16,811	\$1,282,202	45,448