Consolidated Interim Financial Statements
(Unaudited)

For the three month period ended March 31, 2008

National Instrument 51-102
Continuous Disclosure Obligations
Notice

Pursuant to Part 4.3 (3) of National Instrument 51-102, these unaudited consolidated interim financial statements of Enterprise Oilfield Group, Inc. for the three month period ended March 31, 2008 have not been reviewed by the Company's auditors.

ENTERPRISE OILFIELD GROUP, INC.

Consolidated Interim Balance Sheets

March 31, 2008

		Mar. 31, 2008 (Unaudited)		Dec. 31, 2007 (Audited)
Assets				
Current				
Cash and cash equivalents (note 4)	**$**	**507,338**	$	509,909
Accounts receivable		**14,350,585**		7,320,831
Income taxes refundable		**-**		171,212
Inventory (note 5)		**1,103,922**		1,006,327
Prepaid expenses		**337,303**		335,772
		16,299,148		9,344,051
Property, plant and equipment (note 6)		**16,089,446**		16,557,906
Goodwill (note 7)		**15,107,935**		15,107,935
Other intangible assets (note 8)		**1,477,486**		1,530,319
Portfolio investment (note 9)		**77,440**		102,515
	$	**49,051,455**	$	42,642,726
Liabilities and Shareholders' Equity				
Current				
Bank indebtedness (note 10)	**$**	**7,507,135**	$	4,950,988
Accounts payable and accrued liabilities		**3,318,820**		1,342,171
Income taxes payable		**339,064**		-
Current portion of long term debt (note 11)		**3,949,492**		3,088,036
		15,114,511		9,381,195
Long term debt (note 11)		**3,718,828**		4,993,846
Future income taxes (note 12)		**381,000**		261,645
		19,214,339		14,636,686
Shareholders' equity				
Share capital (note 13)		**24,142,242**		24,142,242
Warrants (note 13)		**197,609**		197,609
Contributed surplus (note 14)		**638,298**		638,298
Retained earnings		**4,881,527**		3,025,376
Accumulated other comprehensive income (loss) (note 9)		**(22,560)**		2,515
		29,837,116		28,006,040
	$	**49,051,455**	$	42,642,726

Commitments (note 16)

Approved on behalf of the Board:

____ "Leonard D. Jaroszuk" Director

____ "Ron Ingram" Director

The accompanying notes are an integral part of the consolidated interim financial statements

ENTERPRISE OILFIELD GROUP, INC.

Consolidated Interim Statements of Income and Retained Earnings

For the three month period ended March 31, 2008

	Mar. 31, 2008	Mar. 31, 2007
Revenue	**$ 12,660,713**	$ 18,843,200
Direct expenses (Schedule 1)	**8,288,965**	14,137,978
Gross margin	**4,371,748**	4,705,222
General and administrative expenses (Schedule 2)	**1,894,986**	1,597,262
Income from operations	**2,476,762**	3,107,960
Other income (Schedule 3)	**9,518**	43,294
Income before income tax	**2,486,280**	3,151,254
Income taxes (recovery) (note 12)		
Current	**510,774**	1,033,611
Future	**119,355**	-
	630,129	1,033,611
Net income	**1,856,151**	2,117,643
Retained earnings, beginning of period	**3,025,376**	1,613,724
Retained earnings, end of period	**$ 4,881,527**	$ 3,731,367

Earnings per share		
Basic earnings per share	**$ 0.04**	**$ 0.08**
Diluted earnings per share	**$ 0.04**	**$ 0.07**
Weighted average number of common shares outstanding		
Basic	41,449,200	26,447,059
Diluted	41,597,507	28,870,200

The accompanying notes are an integral part of the consolidated interim financial statements

ENTERPRISE OILFIELD GROUP, INC.

Consolidated Interim Statements of Comprehensive Income

For the three month period ended March 31, 2008

	Mar. 31, 2008	Mar. 31, 2007
Net income	**$ 1,856,151**	$ 2,117,643
Other comprehensive income (loss):		
Change associated with portfolio investment, net of future income taxes (note 9)	**(25,075)**	-
Total comprehensive income, end of period	**$ 1,831,076**	$ 2,117,643

The accompanying notes are an integral part of the consolidated interim financial statements

ENTERPRISE OILFIELD GROUP, INC.

Consolidated Interim Statements of Accumulated Other Comprehensive Income (Loss)

For the three month period ended March 31, 2008

	Mar. 31, 2008	Mar. 31, 2007
Accumulated other comprehensive income, beginning of period	**$ 2,515**	$ -
Other comprehensive income:		
Change associated with portfolio investment, net of future income taxes (note 9)	**(25,075)**	-
Accumulated other comprehensive income (loss), end of period	**$ (22,560)**	$ -

The accompanying notes are an integral part of the consolidated interim financial statements

ENTERPRISE OILFIELD GROUP, INC.

Consolidated Interim Statements of Cash Flows

For the three month period ended March 31, 2008

	Mar. 31, 2008	Mar. 31, 2007
Cash provided by (used for) the following:		
Operating activities		
Net income for the period	**$ 1,856,151**	$ 2,117,643
Items not affecting cash:		
Amortization of property, plant and equipment	**560,095**	417,965
Amortization of intangible assets	**52,832**	18,678
Future income tax	**119,355**	-
	2,588,433	2,554,286
Changes in non-cash working capital related to operating activities (Schedule 4)	**(4,641,954)**	(7,147,196)
	(2,053,521)	(4,592,910)
Financing activities		
Repayment of vendor debt	**-**	(400,000)
Proceeds from long term debt	**186,000**	907,610
Proceeds from issue of common shares, net of share issue costs	**-**	9,223,576
Financing costs	**-**	(13,683)
Repayment of long term debt	**(599,562)**	(414,354)
	(413,562)	9,303,149
Investing activities		
Purchase of property, plant and equipment	**(104,027)**	(1,804,238)
Proceeds on disposition of equipment	**12,392**	-
	(91,635)	(1,804,238)
Increase (decrease) in cash and cash equivalents	**(2,558,718)**	2,906,001
Cash and cash equivalents (bank indebtedness), beginning of period	**(4,441,079)**	(2,070,070)
Cash and cash equivalents (bank indebtedness), end of period	**$ (6,999,797)**	$ 835,931
Supplementary information		
Interest paid	**$ 202,692**	$ 132,440
Income taxes paid	**-**	-
Cash and cash equivalents (bank indebtedness) consists of		
Cash	**$ 507,338**	$ 8,729,499
Bank indebtedness	**(7,507,135)**	(7,893,568)
	$ (6,999,797)	$ 835,931

The accompanying notes are an integral part of the consolidated interim financial statements

1. Nature of operations

Enterprise Oilfield Group, Inc. ("Enterprise" or the "Company") was incorporated under the *Alberta Business Corporations Act* on March 23, 2004 and is publicly traded on the TSX Exchange under the symbol "E", effective August 13, 2007. The Company provides pipeline construction and directional drilling services to the energy and utilities industries in Western Canada. On May 23, 2007 the Company filed a Certificate of Amendment with the *Alberta Business Corporations Act* changing its name to Enterprise Oilfield Group, Inc. from Enterprise Oil Limited. The Company has changed its fiscal year end to December 31 from September 30 commencing with the fifteen month period ended December 31, 2007.

2. Significant accounting policies

Basis of consolidation and preparation of consolidated interim financial statements

These consolidated interim financial statements of the Company are prepared in accordance with accounting principles generally accepted in Canada ("Canadian GAAP"). The consolidated interim financial statements include the accounts of the Company and its wholly-owned subsidiaries: Enterprise Energy Services Inc. ("EES") and Enterprise Pipeline Company Inc. ("EPC"). All significant inter-company accounts and transactions have been eliminated on consolidation.

Except as described below, the statements have been prepared following the same accounting policies and application methods as those described in the Company's audited consolidated financial statements for the fifteen months ended December 31, 2007. These unaudited consolidated interim financial statements should be read in conjunction with the audited consolidated financial statements for the fifteen months ended December 31, 2007.

New accounting standards and policies

Effective January 1, 2008, the Company adopted Canadian Institute of Chartered Accountants ("CICA") Handbook Sections: 1535, *Capital Disclosures*; 3031, *Inventories*; 3862, *Financial Instruments – Disclosures*; and 3863, *Financial Instruments – Presentation*.

Capital disclosures

On January 1, 2008, the Company adopted CICA Handbook Section 1535 *Capital disclosures*, which requires the disclosure of both qualitative and quantitative information that provides users of financial statements with information to evaluate the entity's objective, policies and processes for managing capital, see Note 17.

Inventories

On January 1, 2008, the Company adopted the CICA Handbook Section 3031 *Inventories*, which establishes that inventories should be measured at the lower of cost and net realizable value, and also provides guidance on the issues of cost determination and inventory related disclosures. This new standard had no impact on the consolidated interim financial statements.

Financial instruments – disclosures and presentation

On January 1, 2008, the Company adopted CICA Handbook Sections 3862 and 3863 *Financials instruments – disclosures and presentation*. The objective of Section 3862 is to provide users with information to evaluate the significance of the financial statements on the entity's financial position and performance, the nature and extent of risks arising from financial statements, and how the entity manages those risks. The provisions of Section 3863 deal with the classification of financial statements, related interest, dividends, losses and gains, and the circumstances in which financial assets and financial liabilities are offset. The additional disclosure necessary to comply with these standards is provided in these consolidated interim financial statements.

Recent accounting pronouncements

Goodwill and intangible assets
The CICA issued a new standard, Section 3064 *Goodwill and intangible assets*. Standards concerning goodwill are unchanged from the previous Handbook Section 3062, however this new section provides guidance for the treatment of preproduction and start up costs and requires these costs be expensed as incurred. This new section is effective for fiscal years beginning on or after October 1, 2008.

International financial reporting standards
In March 2008, the CICA announced that Canadian publicly accountable enterprises will adopt *International Financial Reporting Standards* ("IFRS") effective January 1, 2011. The Company is currently assessing the impact IFRS will have on its consolidated financial statements.

3. Business acquisition

T.C. Backhoe & Directional Drilling Inc.

Effective April 1, 2007, the Company acquired the business and assets of T.C. Backhoe & Directional Drilling Inc. ("TCB") for consideration of $14.2 million paid by $11,724,193 in cash, vendor debt of $1,000,000 (note 11(b)), by the issuance of 1,500,000 common shares of Enterprise at an attributable price of $0.80 per share and related acquisition costs of $293,707. Intangible assets acquired with the TCB acquisition consist of customer relationships of $1,455,000 that are being amortized on a straight line basis over their estimated useful life of ten years (note 8).

The acquisition has been accounted for using the purchase method of accounting and the results of operations of this acquisition is included in the consolidated interim financial statements from the respective acquisition date:

	TCB
Working capital (net)	$ 836,552
Land and buildings	-
Property, plant and equipment	4,197,639
Goodwill and intangible assets	9,621,361
	14,655,552
Long term debt	437,652
Net assets acquired	**$14,217,900**
Consideration	
Cash	$11,724,193
Business acquisition costs	293,707
Common shares (note 13)	1,200,000
Vendor debt (note 11)	1,000,000
	$14,217,900

No business acquisitions were made during the three month period ended Mar. 31, 2008.

4. Cash and cash equivalents

Cash includes $445,254 held in term deposits bearing interest at 2.75% maturing on April 3, 2008 (December 31, 2007 - $441,671 bore interest at 3.25% and matured on April 3, 2007).

5. Inventory

	Mar. 31, 2008	Dec. 31, 2007
Supplies and parts	**$ 492,563**	$ 562,108
Work in progress	**611,359**	444,219
	$1,103,922	$1,006,327

6. Property, plant and equipment

	Cost	Accumulated amortization	**Net book value Mar. 31, 2008**
Land	$ 250,000	$ -	**$ 250,000**
Buildings	542,366	28,057	**514,309**
Leasehold improvements	91,175	31,909	**59,266**
Computers and communication	109,112	40,820	**68,292**
Office furniture and equipment	261,808	84,555	**177,253**
Small tools and equipment	583,637	157,992	**425,645**
Light automotive equipment	2,102,120	735,818	**1,366,302**
Heavy automotive equipment	4,986,864	816,451	**4,170,413**
Construction equipment	10,501,577	1,443,611	**9,057,966**
	$ 19,428,659	**$ 3,339,213**	**$ 16,089,446**

	Cost	Accumulated amortization	Net book value Dec. 31, 2007
Land	$ 250,000	$ -	$ 250,000
Buildings	542,366	22,634	519,732
Leasehold improvements	91,176	27,062	64,114
Computers and communication	102,559	34,071	68,488
Office furniture and equipment	234,610	71,726	162,884
Small tools and equipment	542,173	129,434	412,739
Light automotive equipment	2,122,120	640,381	1,481,739
Heavy automotive equipment	4,986,864	691,780	4,295,084
Construction equipment	10,474,762	1,171,637	9,303,125
	$ 19,346,630	$ 2,788,725	$ 16,557,905

7. Goodwill

	Mar. 31, 2008	Dec. 31, 2007
Pipeline construction	**$ 6,941,574**	$ 6,941,574
Directional drilling	**8,166,361**	8,166,361
	$ 15,107,935	$ 15,107,935

8. Other intangible assets

	Cost	Accumulated amortization	**Net book value Mar. 31, 2008**	Net book value Dec. 31, 2007
Deferred financing costs	$ 263,318	$ 95,332	**$ 167,986**	$ 184,444
Customer relationships	1,455,000	145,500	**1,309,500**	1,345,875
	$ 1,718,318	**$ 240,832**	**$ 1,477,486**	$ 1,530,319

During the fifteen month period ended Dec. 31, 2007, the Company acquired total intangible assets of $1,455,000 representing customer relationships resulting from the acquisition of TCB (note 3). There were no additions for the three month period ended Mar. 31, 2008.

9. Portfolio investment

	Mar. 31, 2008		Dec. 31, 2007	
	Cost	**Market**	Cost	Market
Samoth Oilfield Inc.				
400,000 common shares (2006- 400,000 common shares)	**$100,000**	**$77,440**	$100,000	$102,515

The Company has invested $100,000 in 400,000 common shares of Samoth Oilfield Inc. ("Samoth"), a public capital pool company, incorporated May 8, 2006. Samoth is controlled by directors and officers who exercise significant influence over Enterprise.

The Company has, at Mar. 31, 2008, adjusted its carrying value of its investment in Samoth, to its quoted market value as at Mar. 31, 2008. The resulting unrealized loss of $32,000 net of $9,440 in future income tax has been recorded as a component of Other Comprehensive Income in the Consolidated Interim Statements of Comprehensive Income (Loss).

10. Bank indebtedness

The Company has an authorized revolving line of credit as follows:

	Available	**Outstanding**
Enterprise Energy Services Inc.	$ 9,000,000	**$ 6,860,000**

The revolving demand loan bears interest at prime plus 0.75%. The loan cannot exceed 75% of eligible unencumbered accounts receivable as defined by the bank measured on an ongoing basis. Security issued and its borrowing covenants and restrictions are described in note 11 to the consolidated interim financial statements.

The Company has an additional revolving demand loan outstanding in the amount of $200,000 with an available amount of $200,000 bearing interest at prime plus 0.75%.

11. Long term debt

(a) Bank loans

The Company has non-revolving bank loans used to finance certain equipment acquisitions. The loans bear interest at prime lending rate plus 1% and repayments are as follows:

Loan	Type	Balance Mar. 31, 2008	Balance Dec. 31, 2007	Monthly Repayments	Maturity Date
Loan 1	AGG and TKO	$ 2,637,501	$ 2,906,332	$ 105,553	June, 2010
Loan 2	Capital line	677,941	778,141	37,703	November, 2009
Loan 5	Capital line	814,042	854,851	18,250	July, 2012
Loan 7	Capital line	21,203	22,710	625	May, 2011
Loan 8	Capital line	165,314	173,212	3,575	September ,2012
Loan 9	Capital line	175,133	-	4,455	December, 2011
		$ 4,491,134	**$ 4,735,246**	**$ 170,161**	

The Company has a capital line of credit available in the maximum amount of $2,500,000 to finance equipment acquisitions (loans 2, 5, 7, 8, 9). The loans bear interest at prime plus 1% and are repayable in monthly blended payments over terms ranging from 24 to 48 months depending upon the age of the equipment financed. The Company has $646,367 available on its credit line as at Mar. 31, 2008 ($671,086 available on its credit line as at Dec. 31, 2007).

The following has been pledged as security for the bank indebtedness:

- General Security agreements charging all assets of the Company and its subsidiaries.
- Guarantee from all subsidiaries of Enterprise.

The bank requires that the Company maintain certain covenants and restrictions at all times to support its indebtedness. The Company was in compliance with all financial covenants as at Mar. 31, 2008.

(b) Vendor debt

The Company has vendor debt resulting from the acquisition of the operating assets of TCB of $1,000,000 as at Mar. 31, 2008 (Dec. 31, 2007 - $1,000,000). The debt is non-interest bearing and is repayable in two annual installments of $500,000 on April 1, 2008 and 2009. No specific security has been issued.

(c) Equipment and automotive loans

The Company financed specific construction equipment with a total balance of $1,547,502 as at Mar. 31, 2008 (Dec. 31, 2007 - $1,695,707) bearing interest from 2.9% to 7.95%, with cumulative monthly payments of $62,421 maturing December, 2010. Specific construction equipment has been pledged as security.

The Company financed specific automotive vehicles and equipment with a total balance of $152,119 as at Mar. 31, 2008 (Dec. 31, 2007 - $166,723), bearing interest from 0% to 7.42% with cumulative blended monthly payments of $5,222, maturing June, 2012. Specific automotive vehicles and equipment have been pledged as security.

(d) Mortgages

The Company acquired buildings with mortgage balances of $477,566 as at Mar. 31, 2008 (Dec. 31, 2007 - $484,206) bearing interest at prime plus 1%, with monthly payments of $4,875 maturing March, 2012. Specific buildings have been pledged as security.

11. Long term debt continued:

Summary	Note	Mar. 31, 2008	Dec. 31, 2007
Bank loans	(a)	$ 4,491,133	$ 4,735,245
Vendor debt	(b)	1,000,000	1,000,000
Equipment and automotive loans	(c)	1,699,621	1,862,429
Mortgages	(d)	477,566	968,412
		7,668,320	8,566,086
Less: current portion		(3,949,492)	(3,088,036)
Long term portion		$ 3,718,828	$ 5,478,050

Principal repayment requirements on the long term debt are estimated as follows:

2008	2009	2010	2011	2012	Thereafter	Total
$2,550,254	$ 3,092,839	$ 1,196,853	$ 341,357	$ 173,771	$ 313,246	$ 7,668,320

12. Income taxes

The provision for income taxes recorded in the consolidated interim financial statements differs from the amount which would be obtained by applying the combined statutory income tax rate of approximately 29.50% (2007 - 32.12%) to the income before income taxes for the period as follows:

	Three months ended Mar. 31, 2008	Fifteen months ended Dec. 31, 2007
Current income tax rates	29.50%	32.12%
Expected income tax expense	$ 733,453	$ 447,300
Increase (decrease) in taxes resulting from:		
Stock-based compensation	-	80,961
Tax benefit from non-capital losses	(75,303)	(75,303)
Future taxes not previously recognized	-	327
Other	(28,021)	10,715
Actual income tax expense	$ 630,129	$ 464,000

12. Income taxes continued:

The components of the future income tax liability are as follows:

		Three months ended Mar. **31, 2008**		Fifteen months ended Dec. 31, 2007
Property, plant and equipment	**$**	**589,000**	$	579,645
Goodwill and customer relationships		**54,000**		29,000
Undeducted share issuance costs and financing fees		**(262,000)**		(311,000)
Non-capital losses		**-**		(36,000)
	$	**381,000**	$	261,645

13. Share capital

(a) Authorized and issued capital

Unlimited	Class "A" voting shares
Unlimited	Preferred shares, issuable in series, terms to be set at issuance

	Mar. 31, 2008		Dec. 31, 2007	
	Shares	**Amount**	Shares	Amount
Shares outstanding, beginning of period	**41,449,200**	**$24,142,242**	25,405,700	$12,769,513
Share buy back	-	-	(189,800)	(96,650)
Private placements for cash	-	-	13,354,000	10,000,500
Shares issued for acquisition of TCB (note 3)	-	-	1,500,000	1,200,000
Warrants exercised	-	-	1,217,000	912,750
Stock options exercised	-	-	160,000	101,000
Agent options exercised	-	-	2,300	1,725
Fair value of exercised options (note 14)	-	-	-	30,293
Adjust warrants to fair market value	-	-	-	(197,609)
Share issue costs (net of $196,000 in future income tax)	-	-	-	(579,280)
Shares outstanding, end of period	**41,449,200**	**$24,142,242**	41,449,200	$24,142,242

13. Share capital continued:

(b) Normal course issuer bid

In October 2006, the Company received approval from the TSX Venture Exchange to repurchase up to 1,267,185 common shares at the market price at the time of acquisition beginning October 23, 2006 and ending October 23, 2007. During the fifteen month period ended December 31, 2007, a total of 189,800 common shares were purchased and cancelled at an average cost of $1.04 per common share. The aggregate cost of the common shares purchased and cancelled was $197,629, of which $96,650 was recorded as a charge against share capital for the average carrying value of the common shares, with the balance of $100,979 charged against retained earnings. No additional common shares were purchased and cancelled for the three month period ended Mar. 31, 2008.

(c) Private placements

There were no private placements for the three month period ended Mar. 31, 2008.

For the fifteen month period ended Dec. 31, 2007, the Company closed a brokered private placement, on March 29, 2007, consisting of 13,334,000 common shares at $0.75 for gross proceeds of $10,000,500 with 6,667,000 warrants at $1.00 expiring June 29, 2008. The agent received 933,380 warrants which are exercisable at $1.00, expiring June 29, 2008.

(d) Share purchase warrants

At Mar. 31, 2008, the Company had 7,600,380 outstanding warrants (7,600,380 at Dec. 31, 2007). On March 29, 2007, the Company issued 7,600,380 warrants as part of a private placement. The Black-Scholes option pricing model was used to determine the fair market value of the warrants using the following assumptions:

Expected term	15 months
Risk-free interest	2.83%
Expected dividends	nil
Expected volatility	26%

The warrants have been valued at $197,609. On February 22, 2007, 5,267,460 warrants expired unexercised.

(e) Stock options

The Company has a stock option plan for directors, officers, consultants and employees to purchase common shares over a period of five years from the date the option is granted at prices approximating market prices on the day prior to the date of grant. On April 26, 2007, the stock option plan was amended to re-price 1,495,000 stock options previously issued at $1.45 - $1.80 to $0.82 per common share. There was no material financial statement impact.

13. Share capital (e) continued:

The table below sets out the changes in stock options, with their weighted average prices, during the three month period ended March 31, 2008:

	Mar. 31, 2008			Dec. 31, 2007		
	Number	**Weighted average exercise price**		Number	Weighted average exercise price	
Stock options, outstanding, beginning of period	**3,490,000**	**$**	**1.20**	2,410,000	$	1.20
Granted	-		0.82	1,330,000		0.82
Exercised	-		(0.69)	(160,000)		(0.69)
Expired	-		(0.82)	(90,000)		(0.82)
Stock options, outstanding, end of period	**3,490,000**	**$**	**0.74**	3,490,000	$	0.74
Exercisable stock options:						
Expiry date						
August 6, 2009	340,000	$	0.25	340,000	$	0.25
August 25, 2010	80,000		0.25	80,000		0.25
January 9, 2011	375,000		0.72	375,000		0.72
July 20, 2011	750,000		0.82	750,000		0.82
April 3, 2011	485,000		0.82	485,000		0.82
April 3, 2011	200,000		0.82	200,000		0.82
May 2, 2009	1,260,000		0.82	1,260,000		0.82
	3,490,000	**$**	**0.74**	3,490,000	$	0.74

The Company recorded stock-based compensation of $nil for the three month period ended Mar. 31, 2008 (2007 - $252,057 relating to 1,330,000 stock options issued during the period which vested immediately and 770,000 options which vested January 20, 2007).

The weighted average fair value of options granted during the fifteen month period ended Dec. 31, 2007 was $0.12 estimated using the Black-Scholes option pricing model, under the following assumptions:

Expected term	2 years
Risk-free interest	3.05
Expected dividends	nil
Expected volatility	22%

14. Contributed surplus		Mar. **31, 2008**		Dec. 31, 2007
Balance, beginning of period	**$**	**638,298**	$	416,534
Fair value of exercised options (note 13(a))		**-**		(30,293)
Stock-based compensation expense		**-**		252,057
Balance, end of period	**$**	**638,298**	$	638,298

15. Related party transactions

The Company paid $12,000 for the three month period ended Mar. 31, 2008 for premises rent for the Slave Lake Division to a company controlled by a director of the Company (Three month period ended Mar. 31, 2007 - $12,000).

The Company paid $13,000 for the three month period ended Mar. 31, 2008 (Three month period ended Mar. 31, 2007 - $12,000) for premises rented from an employee of the Wainwright Division.

The Company paid $21,000 for the three month period ended Mar. 31, 2008 (Three month period ended Mar. 31, 2007 - $nil) for premises rented from a subcontractor of the Sherwood Park Division.

These transactions were recorded at the amount established and agreed to by the parties based on standard commercial terms.

16. Commitments

The Company has lease commitments for facilities, construction equipment and vehicles that provide for minimum annual lease payments as follows:

2008	$	367,356
2009		363,883
2010		275,110
2011		120,000
2012		30,000
	$	1,156,349

17. Risk management and financial instruments

Capital management

The primary objective of capital management is to ensure the Company has sufficient capital to support its business and maximize shareholder value. The Company manages its capital in proportion to risk of the underlying assets and makes adjustments in light of changes in economic conditions and risks. The Company's strategy remains unchanged from the prior periods. Management considers its capital structure to include all related debt of the Company.

Financial instruments consist of the Company's portfolio investment, recorded amounts of accounts receivable which will result in future cash receipts, as well as bank indebtedness, accounts payable and accrued liabilities, and long term debt which will result in future cash outlays.

The Company is exposed to the following risks in respect of certain of the financial instruments held:

Credit risk

Credit risk arises from the potential that a customer will fail to perform its obligations. The Company is exposed to credit risk from customers. However, to mitigate this risk the Company regularly reviews customer credit limits.

The Company's risk is mitigated as Samoth is controlled by certain directors and officers who exercise significant influence over Enterprise.

Fair value

The carrying values of the financial instruments noted above approximate their fair values. The Company's investment in Samoth (note 9) is subject to market price and liquidity risk.

17. Risk management and financial instruments continued:

Liquidity risk

Liquidity risk is defined as the risk associated with the Company not being able to meet its financial obligations as they come due. Liquidity risk is mitigated by the Company ensuring it has sufficient cash and credit facilities to meet its obligations under both normal and adverse conditions.

Interest rate risk

The Company minimizes its exposure to interest rate risks by securing financing with a fixed interest rate for some of its capital asset acquisitions and limiting its financing terms to less than sixty months.

18. Comparative amounts

These comparative consolidated interim financial statements have been reclassified, where applicable to conform to the presentation used in the current period.

19. Segmented reporting

The Company provides pipeline construction and directional drilling services to the energy and utilities industries in Western Canada. The accounting policies of the segments are the same as those described in note 2. The Company eliminates sales and transfers between segments.

For the three month period ended Mar. 31, 2008	Pipeline Construction	Directional Drilling	Corporate	Total
Revenue	**$ 9,029,040**	**$ 3,631,673**	**$ -**	**$ 12,660,713**
Gross margin	**2,679,385**	**1,692,363**	**-**	**4,371,748**
Property, plant and equipment	**12,554,506**	**3,363,053**	**171,887**	**16,089,446**

For the three month period ended Mar. 31, 2007	Pipeline Construction	Directional Drilling	Corporate	Total
Revenue	$ 18,846,023	$ -	$ -	$ 18,843,200
Gross margin	4,708,045	-	-	4,705,222
Property, plant and equipment	11,681,794	-	176,073	11,857,867

ENTERPRISE OILFIELD GROUP, INC.

Schedule 1

Consolidated Interim Direct Expenses

For the three month period ended March 31, 2008

	Mar. 31 ,2008	Mar. 31,2007
Employee wages and benefits	**$ 2,469,636**	$ 4,033,763
Trades and sub-contracts	**2,379,152**	5,670,442
Supplies	**1,630,468**	831,753
Fuel	**807,171**	1,087,947
Rentals	**369,326**	1,306,041
Repairs and maintenance	**456,473**	417,624
Camp and lodging	**277,666**	223,710
Freight	**66,213**	66,698
	8,456,105	13,637,978
Less: Work in progress adjustment	**(167,140)**	500,000
	$ 8,288,965	$ 14,137,978

ENTERPRISE OILFIELD GROUP, INC.

Schedule 2

Consolidated Interim General and Administrative Expenses

For the three month period ended March 31, 2008

	Mar. 31, 2008	Mar. 31,2007
Management/administrative salaries and fees	**$ 499,069**	$ 501,957
Amortization of property, plant and equipment	**560,095**	417,965
Professional fees	**164,207**	112,729
Insurance	**122,627**	127,330
Interest on long term debt	**117,229**	54,591
Office, travel and accommodation	**87,869**	107,128
Interest and bank charges	**85,463**	77,849
Rent and utilities	**89,923**	57,478
Advertising and promotion	**48,621**	66,244
Telephone and communications	**46,927**	48,625
Amortization of intangible assets	**52,832**	18,678
Exchange and listing fees	**16,811**	1,525
Business taxes, licences and memberships	**3,313**	5,163
	$ 1,894,986	$ 1,597,262

ENTERPRISE OILFIELD GROUP, INC.

Schedule 3

Consolidated Interim Other Income

For the three month period ended March 31, 2008

		Mar. 31 ,2008		Mar. 31,2007
Interest and other income		**9,518**		43,294
	$	**9,518**	$	43,294

ENTERPRISE OILFIELD GROUP, INC.

Schedule 4

Consolidated Interim Changes in Non-Cash Working Capital

For the three month period ended March 31, 2008

	Mar. 31, 2008	Mar. 31, 2007
Account receivable	**$ (7,029,753)**	$(10,751,799)
Inventories	**(97,595)**	556,109
Prepaid expenses	**(1,531)**	(130,662)
Accounts payable and accrued liabilities	**1,976,650**	3,100,382
Income taxes payable	**510,275**	78,774
	$ (4,641,954)	$ (7,147,196)