Management's Discussion and Analysis ("MD&A")
For The Three and Six Month Periods Ended
June 30, 2008

MANAGEMENT'S DISCUSSION AND ANALYSIS ("MD&A")

For The Three and Six Month Periods Ending June 30, 2008

This Management's Discussion and Analysis ("MD&A") should be read in conjunction with the unaudited interim consolidated financial statements of Enterprise Oilfield Group, Inc. (the "Company" and/or "Enterprise") for the three and six month periods ended June 30, 2008. The unaudited consolidated interim financial statements have been prepared in accordance with Canadian Generally Accepted Accounting Principles ("GAAP") and are expressed in Canadian dollars. This MD&A was prepared effective August 14, 2008.

This report contains forward-looking statements which reflect management's expectations regarding the Company's future plans and intentions, results of operations, performance and business prospects and opportunities. Words such as "may", "will", "should", "could", "anticipate", "believe", "expect", "intend", "plan", "potential", "continue", and similar expressions have been used to describe these forward-looking statements. These statements reflect management's current beliefs and are based on the information currently available to management. Forward-looking statements involve significant risk and uncertainties. A number of factors could cause actual results to differ materially from the results discussed in the forward-looking statements including, but not limited to, changes in general economic and market conditions and other risk factors. Although the forward-looking statements contained herein are based upon what management believes to be reasonable assumptions, management cannot assure that actual results will be consistent with these forward-looking statements. Please review the "Forward-Looking Information" section of this MD&A.

Throughout this MD&A a certain measure has been used that is not a recognized measure under GAAP. The specific measures used are earnings before interest, taxes, depreciation and amortization ("EBITDA") and earnings before interest, taxes, depreciation, amortization and stock-based compensation ("EBITDAS"). Please review the discussion of this measure in the "NON-GAAP Measures" section of this MD&A.

COMPANY PROFILE

Enterprise Oilfield Group, Inc. (TSX Exchange: Symbol “E”) is a growing company specializing in energy and pipeline construction services and utility and directional drilling services in Central and Northern Alberta. With office headquarters in St. Albert, Alberta, Canada, a sales office in Calgary, Alberta, construction offices in Slave Lake, Wainwright, Sherwood Park and Debolt, Alberta, and field offices in Wabasca, Red Earth, Fox Creek and Peace River, Alberta, Enterprise is strategically located near our customers. The Company’s objective is to acquire, integrate and operate specialized, small to mid-sized growth oriented companies in the energy and construction services, and utility and directional drilling services sectors throughout Northern, Central and Western Alberta regions.

Energy and Construction Services

Enterprise constructs pipelines throughout Northern and Central Alberta, with a growing equipment asset base of approximately $14.9 million, including a fleet of over 260 trucks and heavy construction equipment. Our major projects are divided evenly between oil and gas markets, with the majority of work in construction of pipeline, up to 12" diameter steel. Enterprise is focused on providing pipeline construction and oilfield maintenance services to the energy services industry. These services include pipeline construction, repairs and maintenance, wellhead tie-ins, water injection lines, facilities construction, oilfield hauling and directional drilling. Enterprise has the equipment and expertise to undertake a project from start to finish.

Enterprise’s customers include some of the world’s largest energy producers. Enterprise will increase the collective customer base and overall revenues by developing a skilled labor force supported by a complete fleet of vehicles and equipment, thereby providing wide geographic coverage of energy services in Alberta.

Utility and Directional Drilling Services

Enterprise provides directional drilling and installation of underground power, telecommunications and natural gas lines to the utility infrastructure segment. Enterprise’s customers include some of Canada’s largest providers of telecommunications, cable television, electricity and natural gas services.

Seasonality of Operations

A significant portion of the Company’s operations relate to the energy services and construction segment in Alberta. The Company’s earnings follow a seasonal activity pattern of Alberta’s oil and gas exploration industry whereby activity peaks in the winter months and declines during the spring thaw. Due to the spring thaw, frost comes out of the ground, which makes roads incapable of supporting heavy equipment making drilling for oil and gas more difficult. As a result, demand for these types of services generally is the highest in the fall and winter quarters and the lowest in the spring quarter, which ends June 30.

The utility and directional drilling services sector operates more evenly throughout the year but its spring quarter is also the slowest quarter of the year.

SELECTED CONSOLIDATED FINANCIAL INFORMATION

($000's except per share amounts)	Three months ended June 30, 2008	Three months ended June 30, 2007	Six months ended June 30, 2008	Six months ended June 30, 2007
Revenue	$6,752	$4,762	$19,412	$23,605
EBITDA	(697)	(626)	2,606	3,095
EBITDAS	(697)	(626)	2,606	3,095
Net income (loss)	(1,117)	(998)	740	1,120
Basic earnings (loss) per share	$(0.03)	$(0.03)	$0.02	$0.04
Diluted earnings (loss) per share	$(0.03)	$(0.03)	$0.02	$0.04
Weighted average common shares outstanding – basic	41,449	40,536	41,449	30,745
Weighted average common shares outstanding – diluted	41,589	41,089	41,589	31,299
Total common shares outstanding	41,449	41,279	41,449	41,279
Total Assets	$42,951	$41,862	$42,951	$41,862
Total Liabilities	$14,224	$14,636	$14,224	$14,636
Shareholders' Equity	$28,726	$27,226	$28,726	$27,226

EBITDA (earnings before interest, taxes, depreciation and amortization) and EBITDAS (earnings before interest, taxes, depreciation, amortization and stock-based compensation) are not recognized measures under Canadian generally accepted accounting principles (GAAP) and therefore are unlikely to be comparable to similar measures presented by other companies. Accordingly, EBITDA and EBITDAS are intended to provide additional information and should not be considered in isolation or as a substitute for measures of performance prepared in accordance with GAAP. Management believes that in addition to net income from continuing operations, EBITDA and EBITDAS are useful supplemental financial measures of the Company's operating results, which assist investors' understanding of the level of Enterprise's earnings and their assessment of the Company's performance. We believe that conventional financial measures of performance prepared in accordance with GAAP do not fully illustrate our earnings.

OVERALL PERFORMANCE AND RESULTS OF OPERATIONS

The Company realized revenue of $6.8 million for the three month period ending June 30, 2008 and $19.4 million for the six month period ended June 30, 2008 versus $4.8 million and $23.6 million respectively for the comparative periods in 2007. The company had EBITDAS of $2.6 million and net earnings of $0.7 million during the six month period ended June 30, 2008 compared to EBITDAS of $3.1 million and a net earnings of $1.1 million for the six month period ended June 30, 2007. Enterprise had negative EBITDAS of $0.7 million and a loss of $1.1 million during the three months ended June 30, 2008 compared to negative EBITDAS $0.6 million and a loss of $1.0 million for the three month period ended June 30, 2007.

Gross Profit

For the three months ended June 30, 2008, revenue increased by $2.0 million to $6.8 million compared to $4.8 million for 3 months ended June 30, 2007. Gross profit was 6.3% for the three months ended June 30, 2008, down from 14.8% for the same quarter in 2007. Our revenue for the six month period ended June 30, 2008 decreased by $4.2 million to $19.4 million when compared to the same period in the previous year. Our gross profit however, increased to 24.7% from 22.9% for the six month periods ending June 30, 2008 and 2007 respectively.

This decrease in the second quarter gross profit is attributed to higher wages, trades and subcontractor costs, as we continue in our efforts to maintain our qualified labour pool and fight the inflationary wage pressures of a labour shortage. We are continuing to experience rising fuel costs, and although we can pass some of these costs on to our customers, they do reduce margins.

The increase in gross profit for six months ending June 30, 2008, is related to our directional drilling operations. Our revenue increased by $3.9 million to $6.4 million with a gross profit 46.1% as compared to $2.5 million with a gross profit of 43.9%. The revenue from the directional drilling made up 32.9% of the total revenue for the six month period ended June 30, 2008 as compared to 10.6% for the same period in 2007.

General and Administrative

General and Administrative expenditures for the second quarter of 2008 decreased by $0.2 million to $1.3 million during the quarter ended June 30, 2008 and decreased by $0.2 million to $2.5 million in the six months ended June 30, 2008 from the comparative periods in 2007. The majority of the decrease in general and administrative expenses during the six month period ended June 30, 2008 is attributed to a combination of salaries and wages, professional fees, travel and accommodation expenses and interest charges totaling $0.3million.

As a percentage of revenue, general and administrative expenses declined to 19.1% from 32.1% for the three month period ending June 30, 2008 and 2007 respectively. However, the general and administrative expenses increased to 12.6% for the six month period ended June 30, 2008 from 11.2% for the six month period ended June 30, 2007.

A summary of cash flow information for the periods ending June 30, 2008 and June 30, 2007 are set out below:

Financial Statistics and Ratios	**Three months ended June 30, 2008**	**Three months ended June 30, 2007**	**Six months ended June 30, 2008**	**Six months ended June 30, 2007**
Gross margin as a percentage of revenue	6.3%	14.8%	24.7%	22.9%
Net income (loss) as a percentage of revenue	(16.5)%	(21.0)%	3.8%	4.7%
EBITDA as a percentage of revenue	(10.3)%	(13.1)%	13.4%	13.1%
EBITDAS as a percentage of revenue	(10.3)%	(13.1)%	13.4%	13.1%

Cash Flow Information ($000's except per share amounts)	**Three months ended June 30, 2008**	**Three months ended June 30, 2007**	**Six months ended June 30, 2008**	**Six months ended June 30, 2007**
Cash provided by (used in) operating activities:				
Net income (loss) and non-cash items	$(399)	$(389)	$2,189	$2,165
Changes in non-cash working capital	3,162	10,622	(1,480)	3,475
Cash provided by (used in) operating activities	2,763	10,233	709	5,640
Investing	(84)	(14,415)	(176)	(16,219)
Financing	(1,058)	2,327	(1,471)	11,630
Increase (decrease) in cash	1,621	(1,855)	(938)	1,051
Cash and cash equivalents (bank indebtedness) – beginning of period	(7,000)	836	(4,441)	(2,070)
Cash and cash equivalents (bank indebtedness) – end of period	(5,379)	(1,019)	(5,379)	(1,019)

OTHER SIGNIFICANT EVENTS DURING THE PERIOD ENDED JUNE 30, 2008

Corporate Reorganization and Change of Fiscal Year End

In October 2007, the Company amalgamated all its operating companies under the name Enterprise Energy Services Inc and its asset holdings have also been consolidated under Enterprise Pipeline Company Inc. This reorganization allows the Company to market all its services under the "Enterprise" banner, and will continue to reduce administrative and marketing costs. Under this banner Enterprise's customers will be provided with expert pipeline construction and horizontal drilling services throughout North-Central Alberta from construction offices in Slave Lake, Wainwright and Debolt, and field offices in Fox Creek, Wabasca and Red Earth.

SUMMARY OF QUARTERLY RESULTS

Summary of Quarterly Results	**Three months ended**							
($000's except per share amounts)	**Sept.30, 2006**	**Dec.31, 2006**	**Mar. 31, 2007**	**June 30, 2007**	**Sept. 30, 2007**	**Dec.31, 2007**	**Mar. 31, 2008**	**June 30, 2008**
Revenue	$7,001	$4,737	$18,846	$4,762	$8,481	$10,474	$12,661	$6,752
Net Income (loss)	1,073	(584)	2,118	(998)	878	(485)	1,856	(1,117)
Earnings (loss) per share - Basic	$0.05	$(0.02)	$0.08	$(0.02)	$0.02	$(0.01)	$0.04	$(0.03)
Earnings (loss) per share - Diluted	$0.04	$(0.02)	$0.07	$(0.02)	$0.02	$(0.01)	$0.04	$(0.03)

Quarterly information is discussed in the "Overall Performance and Results of Operations" section of this MD&A.

CAPITAL RESOURCES AND LIQUIDITY

The Company has working capital of $43,615 as at June 30, 2008 (December 31, 2007 working capital (deficiency) of $(37,144)). The bank requires that the Company maintain certain covenants and restrictions at all times to support its indebtedness. The Company was in compliance with all financial covenants as at June 30, 2008.

The Company has authorized revolving bank lines of credit available in the amount of $9,000,000 of which $4,920,000 million is currently outstanding.

The Company has a bank capital line of credit facility of $2,500,000 to finance future equipment acquisitions. The Company has $813,829 available on its capital line as at June 30, 2008.

The Company has vendor debt resulting from the acquisition of the operating assets of TCB of $500,000 as at June 30, 2008 (Dec. 31, 2007 - $1,000,000). The debt is non-interest bearing and the balance due is repayable in the amount of $500,000 on April 1, 2009. No specific security has been issued.

The Company's estimated principal repayments over the next twelve months are $3,549,946. The Company anticipates that its current cash resources will be sufficient to meet all anticipated obligations throughout the next fiscal year.

The Company's contractual obligations for the next five years (twelve month periods ending June 30) are as follows:

Contractual Obligations	Total	2009	2010	2011	2012	2013	After 5 years
Long-term debt including capital leases	$6,610,863	$3,549,946	$1,905,875	$516,657	$305,573	$45,964	$286,848
Operating leases	1,147,161	544,738	358,600	153,823	90,000	-	-
Total	$7,758,024	$4,094,684	$2,264,475	670,480	395,573	$45,964	$286,848

Financial Statistics and Ratios	June 30, 2008	June 30, 2007
Working capital (deficiency) ratio (1)	**1.00:1**	0.83:1
Total funded debt to capitalization (2)	**0.51:1**	0.53:1
Net capital assets to long-term debt	**2.35:1**	1.95:1

(1) Working capital is current assets less current liabilities

(2) Capitalization includes funded debt, subordinated debt and shareholders' equity

OUTSTANDING SHARE DATA

	Aug 14, 2008	June 30, 2008	June 30, 2007
Common shares outstanding	41,449,200	41,449,200	41,279,200
Stock options outstanding	3,350,000	3,350,000	2,400,000
Warrants outstanding	nil	nil	7,600,380
Total	44,799,200	44,799,200	51,279,580

OFF-BALANCE SHEET ARRANGEMENTS

Enterprise does not have any off-balance sheet arrangements.

RELATED PARTY TRANSACTIONS

The Company paid $24,000 for the six month period ended June 30, 2008 for premises rent for the Slave Lake Division to a Company controlled by a director of the Company, Mr. Ron Ingram (Six months ended June 30, 2007 - $24,000).

This transaction was recorded at the amount established and agreed to by the parties based on standard commercial terms.

OUTLOOK

As management indicated in its yearend report to shareholders, the upsurge in commodity prices and natural gas in particular provides optimism for improving activity levels throughout 2008 and into 2009. The company feels that the recovery in the Canadian oilfield services industry is well underway and is in position to capitalize on demand for its services. However the Company has consciously chosen not to chase projects simply to maintain revenue targets, instead focusing on higher margins projects. Enterprise is positioning itself for improved levels of demand and operating conditions for the upcoming summer and fall seasons. We continue to be pleased with our competitive position in this sector and believe the long-term outlook for this business unit is excellent.

Management plans to increase its exposure to the infrastructure sector with organic and acquisition growth. Economic growth in Western Canada and particularly in Alberta continues at a robust pace, providing numerous expansion opportunities within the Utility and Directional Drilling Services segment. A number of the Company's clients have significant backlogs of outstanding maintenance orders to replace miles of underground cable.

We are pleased with the total operating performance of our two business segments in the two quarters of 2008. Our overall outlook for 2008 is very positive. We will continue to increase our exposure to the growing infrastructure service sector in Alberta. In addition, we expect demand for our energy and construction services division to show improvements in operating margins over the balance of 2008.

We have not changed our opinion that the longer-term outlook for our businesses remains very positive. We continue to look at growth opportunities from both an internal perspective and from an acquisition perspective. Many of Enterprise's successes in the future will be the result of strategic expansion, not just in its existing business segments, but more importantly, into areas complementary to existing operations.

Energy and Construction Services

After nearly two years of very difficult conditions a substantial list of producers with assets in the WCSB have recently announced increases in their capital expenditures for development and exploration. Both producers and market analysts now maintain a more positive sentiment due to the increase in natural gas pricing and the continued strength in oil prices.

Management is very encouraged with its high quality people, modern equipment, and service locations. Enterprise's position in the current market place is exceptional and believes that the remainder of 2008 and into 2009 holds tremendous opportunities for continued revenue growth.

Utility and Directional Drilling Services

Significant infrastructure investment from all levels of government and the Company's focus on organic growth within this sector will prove to be meaningful contributor to revenues and profitability. The Company's continued efforts to broaden its infrastructure services to a larger regional footprint have been met with success. The outlook for this sector remains strong.

Conclusion

Management believes that balanced and diversified positions in both the infrastructure and energy services sectors are the best path to generating shareholder value. The Company has hired additional management experienced in infrastructure projects to spearhead more civic-related construction and maintenance as there are inherent synergies related to the heavy equipment and crews of both sectors.

Enterprise expects to continue distancing itself from its peers by delivering profits in a challenging operating environment. Over the last few quarters, Enterprise's competitive landscape has shrunk with some competing companies choosing to cease operations and exit the industry, while others were forced to file for creditor protection. Our Company will continue to exercise fiscal and operational prudence.

Enterprise remains confident in its strategic and operational plans and has a seasoned leadership team to guide the Company. Enterprise is committed to the further expansion of its customer base in central and northern Alberta and strives to provide excellent customer service. Management is excited about Enterprise's future prospects.

RISKS AND UNCERTAINTIES

This document contains forward-looking information based upon current expectations that involve a number of business risks and uncertainties. These business risks and uncertainties may cause actual results, events or developments to be materially different from any future results, events or developments expressed or implied by such forward-looking information.

Financial Instruments and Business Risks

The Company holds various forms of financial instruments. The nature of these instruments and the manner in which the Company operates exposes the Company to interest rate, credit and fair value risk. The Company manages its exposure to these risks by operating in a manner that minimizes its exposure to the extent practical.

The Company's primary activities revolve around providing energy and pipeline construction services and directional drilling and utility services in Central and Northern Alberta. The demand, price and terms of these services are dependent on the level of activity in the industry, which in turn depends on several other factors.

Interest Rate Risk
The Company's short-term borrowings are based on floating rates and are subject to interest rate cash flow risk as the required cash flows to service the debt will fluctuate with changes in market rates. Interest on fixed rate debt varies between 0.00% and 8.35%. The Company estimates that the interest rate approximates the prevailing market rates for the Company's debt instruments, and therefore the fair value of these debt instruments approximate their carrying value.

Credit Risk
A significant portion of the Company's trade accounts receivable is from companies in the oil and gas industry and, as such, the Company is exposed to all the risks associated with that industry.

All of the Company's cash is held at one institution and as a result the Company has concentration of credit risk.

Other Risks
Other risks include, for example:

- Commodity pricing – Fluctuation in the price of petroleum products is a business risk that impacts the Company directly. Oil and gas prices determine the economic feasibility of exploration and drilling activity in the oil and gas industry, to which the Company provides its services. High prices increase demand for the Company's services, while adverse or lower prices impact the Company's ability to generate revenues.

- Production declines and new discoveries – New discoveries of oil and gas reserves lead to an increase in the demand for the Company's services. On the other hand, declines in production result in decreased demands for the Company's services. Either situation directly impacts the operating results of the Company.

- Access to capital – The Company is dependent on access to equity or debt financing to fund capital expansion programs when operating cash flows are not sufficient to do so. To date, sufficient capital has been obtained to meet the Company's capital expansion and acquisition requirements. Any further capital expansion or acquisitions that cannot be funded through operating cash flows will require external financing, the availability of which is dependent on economic factors such as interest rates, investor and creditor confidence, and industry profitability.

- Weather – The Company operates heavy equipment, the movement of which requires reasonable weather and road conditions. In the spring season this is especially true, with spring breakup making many secondary roads impassable. Since heavy equipment cannot be moved under these conditions, the Company's operating results are subject to significant decreases during this time period. To mitigate this risk, the Company is diversifying its operations to other industries enabling the Company to perform services elsewhere during the spring.

- Available workforce – The ability to perform services is contingent upon sufficient and appropriately skilled staff being available. Obtaining personnel is crucial to the Company's ability to meet demand for its services.

- Competition – The Company's ability to provide cost-effective, quality service to its customers is essential to help mitigate the Company's business risk of competition.

A change in any one of these factors could have a material impact on the financial performance of the Company. The above discussion of risks is not intended to be all-inclusive. The intention of the discussion is to highlight for the reader what are typical risks for this industry.

CRITICAL ACCOUNTING ESTIMATES

Preparation of consolidated interim financial statements requires assumptions regarding accounting estimates for certain amounts contained within the consolidated interim financial statements. The Company believes that each assumption and estimate is appropriate to the circumstances and represents the most likely future outcome. However, because of the uncertainties inherent in making assumptions and estimates regarding unknown future outcomes, future events may result in significant differences between estimates and actual results.

The Company's significant accounting estimates have not changed from those identified in the December 31, 2007 audited consolidated financial statements.

ADOPTION OF NEW ACCOUNTING POLICIES

Effective January 1, 2008, the Company adopted Canadian Institute of Chartered Accountants ("CICA") Handbook Sections: 1535, *Capital Disclosures*; 3031, *Inventories*; 3862, *Financial Instruments – Disclosures*; and 3863, *Financial Instruments – Presentation*.

Capital disclosures

On January 1, 2008, the Company adopted CICA Handbook Section 1535 *Capital disclosures*, which requires the disclosure of both qualitative and quantitative information that provides users of financial statements with information to evaluate the entity's objective, policies and processes for managing capital.

Inventories

On January 1, 2008, the Company adopted the CICA Handbook Section 3031 *Inventories*, which establishes that inventories should be measured at the lower of cost and net realizable value, and also provides guidance on the issues of cost determination and inventory related disclosures. This new standard had no impact on the consolidated interim financial statements.

Financial instruments – disclosures and presentation

On January 1, 2008, the Company adopted CICA Handbook Sections 3862 and 3863 *Financials instruments – disclosures and presentation.* The objective of Section 3862 is to provide users with information to evaluate the significance of the financial statements on the entity's financial position and performance, the nature and extent of risks arising from financial statements, and how the entity manages those risks. The provisions of Section 3863 deal with the classification of financial statements, related interest, dividends, losses and gains, and the circumstances in which financial assets and financial liabilities are offset. The additional disclosure necessary to comply with these standards is provided in these consolidated interim financial statements.

Recent Accounting Pronouncements Issued but not yet Adopted

Goodwill and intangible assets

The CICA issued a new standard, Section 3064 *Goodwill and intangible assets*. Standards concerning goodwill are unchanged from the previous Handbook Section 3062, however this new section provides guidance for the treatment of preproduction and start up costs and requires these costs be expensed as incurred. This new section is effective for fiscal years beginning on or after October 1, 2008.

International financial reporting standards

In March 2008, the CICA announced that Canadian publicly accountable enterprises will adopt *International Financial Reporting Standards* ("IFRS") effective January 1, 2011. The Company is currently assessing the impact IFRS will have on its consolidated financial statements.

INTERNAL CONTROLS OVER DISCLOSURE AND FINANCIAL REPORTING

Disclosure Controls and Procedures

Management, including the CEO and CFO, have established and maintained disclosure controls and procedures for the Company in order to provide reasonable assurance that material information relating to the Company is made known to it in a timely manner, particularly during the period in which the annual and quarterly filings were being prepared. As at June 30, 2008, management has evaluated the effectiveness of the Company's disclosure controls and procedures, as defined in Multilateral Instrument 52-109, and believes them to be effective in providing such reasonable assurances.

Internal Controls over Financial Reporting

The Chief Executive Officer and Chief Financial Officer, together with other members of management, have designed internal controls over financial reporting to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial reporting in accordance with GAAP. It should be noted, that the Company's control system, no matter how well designed, can provide only reasonable, but not absolute, assurance of detecting, preventing, and deterring errors or fraud. During the last quarter, no changes were made to internal controls over financial reporting that would have materially affected, or would likely materially affect, such controls.

NON-GAAP MEASURES

In addition to using financial measures prescribed by GAAP, certain non-GAAP measures are also used in this MD&A. These non-GAAP measures are "EBITDA" and "EBITDAS".

References in this MD&A to EBITDA are to net income before interest, taxes, depreciation and amortization. References in this MD&A to EBITDAS are to net income before interest, taxes, depreciation, amortization and stock-based compensation.

EBITDA and EBITDAS are not earnings measures recognized by GAAP and do not have standardized meanings prescribed by GAAP. Management believes that EBITDA and EBITDAS are appropriate measures in evaluating the Company's performance.

EBITDA and EBITDAS should not be construed as an alternative to net income or cash flow from operating activity (as determined under GAAP) as indicators of financial performance or to cash flow from operating activities (as determined under GAAP) as a measure of liquidity and cash flow. The Company's method of calculating EBITDA and EBITDAS may differ from the methods used by other issuers and, accordingly, the Company's EBITDA and EBITDAS may not be comparable to similar measures used by other issuers. These non-GAAP performance measures such as EBITDA and EBITDAS do not have any standardized meaning prescribed by GAAP and therefore are unlikely to be comparable to similar measures presented by other companies. Accordingly, they are intended to provide additional information and should not be considered in isolation or as a substitute for measures of performance prepared in accordance with GAAP.

Reconciliation of EBITDA and EBITDAS to Historical Results (GAAP)

Statement of Income (Loss) ($000's except per share amounts)	**Three months ended June 30, 2008**	**Three months ended June 30, 2007**	**Six months ended June 30, 2008**	**Six months ended June 30, 2007**
Net income (loss)	$(1,117)	$(998)	$740	$1,120
Add: Income taxes (recovered)	(468)	(487)	162	546
Interest *	215	251	417	384
Amortization **	673	608	1,286	1,045
EBITDA	(697)	(626)	2,605	3,095
Add: Non cash items	nil	nil	nil	nil
EBITDAS	(697)	(626)	2,605	3,095

* Interest includes short term interest and interest on long term debt
** Amortization includes loss on sale of equipment

FORWARD-LOOKING INFORMATION

Certain information in the MD&A, other than statements of historical fact, may include forward-looking information that involves various risks and uncertainties. Forward-looking statements may contain words such as "may", "will", "should", "could", "anticipate", "believe", "expect", "intend", "plan", "potential", "continue", and similar expressions and statements relating to matters that are not historical facts. These may include, without limitation, statements based on current expectations involving a number of risks and uncertainties related to pipeline and facilities construction and maintenance services associated with the oil and gas and industries and utility services and the domestic and worldwide supplies and commodity prices of oil and gas.

These risks and uncertainties include, but are not limited to, seasonal weather patterns, maintaining and increasing market share, government regulation of energy and resource companies, terrorist activity, the price and availability of alternative fuels, the availability of pipeline capacity, potential instability or armed conflict in oil producing regions, overall economic environment, the success of integrating and realizing the potential of acquisitions, ability to attract and retain key personnel, technological change, demand for services provided by Enterprise, and fluctuations in the value of the Canadian dollar relative to the US dollar.

These risks and uncertainties may cause actual results to differ from information contained herein. There can be no assurance that such forward-looking information will prove to be accurate. Actual results and future events could differ materially from those anticipated in such forward-looking information. The forward-looking information is based on the estimates and opinions of management on the dates they are made and are expressly qualified in their entirety by this notice. The Company assumes no obligation to update forward-looking information should circumstances or management's estimates or opinions change as a result of new information or future events. Readers should not place undue reliance on forward-looking information.

ADDITIONAL INFORMATION

Additional information, including the Company's Annual Information Form, can be found on SEDAR at www.sedar.com or the Company web site at www.enterpriseoil.ca.

MANAGEMENT TEAM / BOARD OF DIRECTORS

Leonard D. Jaroszuk, President, Chief Executive Officer and Director

Doug Moak, CMA, Chief Financial Officer

Desmond O'Kell, Vice President – Corporate Development

Ron Ingram, Director

Jason Krueger, CFA, Director

James Stout, CA, Director

Nick Demare, CA, Director

PIPELINE CONSTRUCTION BOARD OF ADVISORS

Doug Watt, Project Manager. – Slave Lake Operations

Trevor King, General Manager – Wainwright Operations

Kurt Fletcher, Project Manager – Wainwright Operations

Tom Lavender, General Manager – Sherwood Park Operations

James Chorney, Independent Advisor – Engineering & Pipeline Construction

Rick Wesolowski, Project Manager – Peace River Operations

OFFICE TEAM

Colette Dziwenka, Corporate Controller

Brenda Schwenk, Controller Wainwright Operations

Darlene Hubscher, Controller Slave Lake Operations

Darlene Hubscher, Controller Sherwood Park Operations

Angela Hatt, Human Resources / Safety Coordinator

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