

Consolidated Financial Statements

For the years ended December 31, 2016 and 2015

MANAGEMENT'S RESPONSIBILITY FOR FINANCIAL REPORTING

To the Shareholders of Enterprise Group, Inc.

The management of Enterprise Group, Inc. prepared these consolidated financial statements and is responsible for their reliability, completeness and integrity. They conform in all material aspects to International Financial Reporting Standards.

Management maintains the necessary accounting and internal control systems to ensure: the timely production of reliable and accurate accounting information, the protection of assets (to a reasonable extent) against loss or unauthorized use, and the promotion of operational efficiency. The Board of Directors oversees management's responsibilities for the financial reporting and internal control systems.

The auditors, who are recommended to the Shareholders by the Audit Committee and appointed by the Shareholders, conducted an audit of these consolidated financial statements in accordance with Canadian auditing standards. The Audit Committee reviewed these financial statements with the auditors in detail before recommending their approval.

St. Albert, Alberta March 15, 2017

<u>Signed "Leonard D. Jaroszuk"</u> Leonard Jaroszuk, President, Chief Executive Officer



Independent Auditor's report

Grant Thornton LLP 1701 Scotia Place 2 10060 Jasper Avenue NW Edmonton, AB T5J 3R8

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To the Shareholders of Enterprise Group, Inc.

We have audited the accompanying consolidated financial statements of Enterprise Group, Inc., which comprise the consolidated statements of financial position as at December 31, 2016, and December 31, 2015, and the consolidated statements of loss and comprehensive loss, changes in equity and cash flows for the years ended December 31, 2016 and December 31, 2015, and a summary of significant accounting policies and other explanatory information.

Management's responsibility for the financial statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audits. We conducted our audits in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.



We believe that the audit evidence we have obtained in our audits is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the consolidated financial statements present fairly, in all material respects, the consolidated financial position of Enterprise Group, Inc. as at December 31, 2016, and December 31, 2015, and its financial performance and its cash flows for the years ended December 31, 2016 and December 31, 2015 in accordance with International Financial Reporting Standards.

Edmonton, Canada

March 15, 2017

Chartered Professional Accountants

Grant Thornton LLP

ENTERPRISE GROUP, INC.

Consolidated Statements of Financial Position

As at December 31		2016		2015
Assets				
Cash and cash equivalents (note 4)	\$	691,718	\$	1,999,775
Trade and other receivables (note 4)		9,016,545		10,807,504
Income taxes recoverable (note 10)		374,945		799,650
Unbilled revenue		688,452		1,306,767
Inventories (note 5)		1,536,784		1,740,933
Deposits and prepaid expenses		345,076		801,259
Assets held for sale (note 3 and 6)		4,229,570		-
		16,883,090		17,455,888
Drawarty, plant and anyimment (nata C)		FF 440 447		02 202 200
Property, plant and equipment (note 6)		55,448,447		83,362,266
Investment property (note 7)		3,780,000		3,910,000
Goodwill (note 8)		2,350,529		8,407,057
Intangible assets (note 9) Deferred tax assets (note 10)		2,134,318 4,004,109		2,583,382 3,499,275
Deferred tax assets (flote 10)		67,717,403		101,761,980
Total assets	\$	84,600,493	\$	119,217,868
Liabilities				
Trade and other payables (note 4)	\$	2,891,142	\$	5,191,954
Current portion of loans and borrowings (note 11)	•	1,268,796	*	4,545,409
		4,159,938		9,737,363
Long term portion of loans and borrowings (note 11)		22,893,516		37,962,008
Deferred tax liabilities (note 10)		4,576,670		6,593,915
Total liabilities		31,630,124		54,293,286
Equity				
Share capital		79,930,146		79,930,146
Warrants		1,448,381		1,448,381
Contributed surplus		6,815,970		5,605,143
Deficit		(35,224,128)		(22,059,088)
Total equity		52,970,369		64,924,582
Total equity and liabilities	\$	84,600,493	\$	119,217,868

Approved on	behalf	of the	Board:
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(Signed)	_ "Leonard D. Jaroszuk" Director
(Signed)	_ "John Pinsent, FCPA, FCA, ICD.D." Director

Consolidated Statements of Loss and Comprehensive Loss

Years ended December 31	2016	2015 (restated-note 3)
Revenue	\$ 28,723,585	\$ 39,754,739
Direct expenses	(21,894,803)	(30,677,801)
Gross margin	6,828,782	9,076,938
General and administrative expenses Depreciation of property, plant and equipment Finance expense Share-based payments Amortization of intangible assets Acquisition costs Loss on sale of property, plant and equipment Fair value adjustment on investment property Gain on foreign exchange Impairment of property plant & equipment (note 6) Impairment of goodwill (note 8) Impairment of intangible assets (note 9) Other income	(3,155,088) (6,620,604) (2,158,339) (1,210,827) (294,692) - (553,672) (130,000) 22,280 (2,380,383) (6,056,528) - 155,920	(4,151,112) (6,896,651) (2,607,575) (1,912,443) (583,841) (25,115) (192,005) - 354,669 (6,864,466) (7,340,774) (2,353,000) 244,880
Loss before income tax	(15,553,151)	(23,250,495)
Income tax recovery (note 10)	2,630,655	3,343,936
Net loss from continuing operations	(12,922,496)	(19,906,559)
Loss from discontinued operations, net of tax (note 3)	(242,544)	(400,592)
Net loss and comprehensive loss	\$ (13,165,040)	\$ (20,307,151)
Loss per share (note 14) Basic and diluted loss per share	\$ (0.24)	\$ (0.40)

Consolidated Statements of Cash Flows

Years ended December 31	2016	2015
Cash flows from operating activities:		
Net loss	\$ (13,165,040)	\$ (20.307.151)
Adjustments for:	+ (10,100,010)	Ψ (<u>-</u> 0,001,101)
Depreciation of property, plant and equipment	7,643,034	8,584,517
Amortization of intangible assets	367,442	729,341
Gain on foreign exchange on finance lease	-	(523,353)
(Gain) loss on sale of property, plant and equipment	(1,984,709)	219.714
Share-based payments	1,210,827	1,912,443
Fair value adjustment	130,000	-
Impairment of long-lived assets	8,436,911	17,032,509
Deferred income tax recovery	(2,522,079)	(2,939,341)
Finance expense	2,424,808	3,217,328
Change in non-cash working capital (note 16)	1,193,499	2,516,613
Net cash provided by operating activities	3,734,693	10,442,620
Cash flows from financing activities:		
Repayment of bank loan facility	(9,138,906)	(3,443,573)
Repayment of bank loan tability Repayment of vendor take-back loans	(750,000)	(1,250,000)
Interest and borrowing costs paid on loans and borrowings	(2,480,327)	(2,960,663)
Repayment of term loan	(270,989)	(398,933)
Repayment of finance lease liabilities	(8,106,201)	(7,966,125)
Repayment of mortgage facility	(81,494)	(78,237)
Repayment of convertible debentures	(-1,1-1,	(1,644,000)
Issuance of common shares	-	1,773,400
Share issue costs	-	(95,126)
Stock options exercised	-	37,500
Net cash used by financing activities	(20,827,917)	(16,025,757)
Cash flows from investing activities:		
Purchase of property, plant and equipment	(2,222,434)	(4,223,019)
Proceeds on sale of property, plant and equipment	18,007,601	1,917,580
Net cash provided (used) by investing activities	15,785,167	(2,305,439)
Change in cash and cash equivalents	(1,308,057)	(7,888,576)
Cash and cash equivalents, beginning of year	1,999,775	9,888,351
Cash and cash equivalents, end of year	\$ 691,718	\$ 1,999,775

Net cashflows attributed to discontinued operations (Note 3)

ENTERPRISE GROUP, INC.

Consolidated Statements of Changes in Equity

	Number of common shares	Share capital	Warrants	Contributed surplus	Convertible debenture	Deficit	Total
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Balance as at December 31, 2014	148,256,828	\$77,969,392	\$4,007,454	\$4,346,621	\$63,479	\$(4,783,430)	\$81,603,516
Issuance of common shares through private							
placement (note 13b)	4,433,500	1,300,980	472,420	-	-	-	1,773,400
Share issue costs net of tax	-	(95,126)	-	-	-	-	(95,126)
Stock options exercised	150,000	54,900	-	(17,400)	-	-	37,500
Consolidation of common shares	(98,937,954)	-	-	` -	-	-	-
Expiry of convertible debentures	-	-	-	63,479	(63,479)	-	-
Warrants expired			(3,031,493)			3,031,493	
Share-based payments	1,750,000	700,000	, ,	1,212,443	_	-,,	1 0 1 0 1 1 0
Net loss	-	-	-	-	-	(20,307,151)	(20,307,151)
Balance as at December 31, 2015	55,652,374	\$79,930,146	\$1,448,381	\$5,605,143	\$-	\$(22,059,088)	\$64,924,582
Share-based payments	-	_	_	1,210,827	-	-	1,210,827
Net loss	-	-	_	-	-	(13,165,040)	(13,165,040)
Balance as at December 31, 2016	55.652.374	\$79,930,146	\$1.448.381	\$6,815,970	\$-	\$(35,224,128)	\$52.970.369

1. Reporting entity

Enterprise Group, Inc. ("Enterprise" or the "Company") is a public company incorporated under the Alberta Business Corporations Act and its shares are listed on the Toronto Stock Exchange under the symbol "E". Enterprise is a consolidator of businesses providing services to the utility, energy and construction industries. The Company has a fleet of trucks and heavy equipment to provide tunnelling services and rent heavy equipment, flameless heating units and oilfield site service infrastructure throughout Western Canada. Enterprise's head office is located at #2, 64 Riel Drive, St. Albert, Alberta, T8N 4A4.

The financial statements of the Company as at December 31, 2016, and December 31, 2015, are comprised of the Company and its wholly owned subsidiaries. The consolidated financial statements were authorized for issue by the Board of Directors on March 15, 2017.

2. Significant accounting policies

Statement of compliance

The Company prepares its financial statements in accordance with *International Financial Reporting Standards (IFRS)* as issued by the *International Accounting Standards Board (IASB)*.

Basis of presentation

The financial statements have been prepared on the historical cost basis except for investment properties and certain financial instruments recorded at fair value through profit or loss.

Basis of consolidation

Included in these consolidated financial statements are the financial statements of Enterprise Group, Inc. and its wholly-owned subsidiaries: E One Limited., T.C. Backhoe & Directional Drilling Ltd., Artic Therm International Ltd., Calgary Tunnelling & Horizontal Augering Ltd., Enterprise Trenchless Crossings Ltd., Hart Oilfield Rentals Ltd., and Westar Oilfield Rentals, Inc. The financial statements of subsidiaries are consolidated from the date that control commences until the date that control ceases. The Company controls an entity when the Company is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power over the entity. All subsidiaries have the same reporting periods as the Company. All significant inter-entity balances and transactions, and any unrealized income and expenses arising from intercompany transactions, are eliminated in full.

Functional and presentation currency

These financial statements are presented in Canadian dollars, which is the Company's and its subsidiaries' functional currency. Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the dates of the transactions or valuation where items are re-measured. Foreign exchange gains or losses from the settlement of such transactions at year end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognized in the statement of income and comprehensive income.

Critical accounting judgements in applying accounting policies

The following are significant management judgements, apart from those involving estimation uncertainty, in applying the accounting policies of the Company that have the most significant effect on the financial statements:

i. Leases

Management uses judgement in determining whether the lease is a finance lease arrangement that transfers substantially all the risks and rewards of ownership. Management evaluates the lease terms and in some cases the lease transaction is not always conclusive in its classification as a finance lease.

Management uses judgement in determining whether modifications to a lease impacts its classification as a finance lease, and impacts the original financial liability. The specific details of the changes will determine if they should be recognized immediately in the statement of income and comprehensive income or as part of the leased assets.

ii. Deferred taxes

Management estimates the probability of future taxable income in which deferred tax assets can be utilized based on the Company's forecasted budget. The Company also takes into consideration non-taxable income and expenses and the various tax rules in effect or expected to be in effect at a future date. If a positive forecast of taxable income indicates the probable use of a deferred tax asset, then the asset is recognized. The recognition of deferred tax assets that are subject to certain legal or economic limits or uncertainties is assessed by management based on specific circumstances.

Estimation uncertainty

The preparation of financial statements in conformity with IFRS requires management to make estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the year in which the estimates are revised and in any future periods affected.

Information about significant areas of estimation uncertainty in applying accounting policies that have the most significant effect on the amounts included in the financial statements included, but were not limited to, the following:

i. Share-based payments

The Company estimates the fair value of stock option awards and warrants using the Black-Scholes Option Pricing Model. Certain key assumptions used in the model include the expected interest rate, expected volatility, forfeitures, dividend yield and expected term.

ii. Property, plant and equipment and intangible assets

The Company estimates useful life, residual value and depreciation methods based on industry norms, historical experience, market conditions and future cash flows. It is possible that future results could be materially affected by changes in the above factors.

iii. Investment property

The determination of the fair value of the investment property requires the use of estimates based on local market conditions existing at the reporting date. In arriving at estimates of market values, the Company uses an expert in order to apply market knowledge and professional judgement.

iv. Business combinations

In a business combination, the Company may acquire assets and assume certain liabilities of an acquired entity. Estimates are made as to the fair value of property, plant and equipment, intangible assets, and goodwill, among other items. In certain circumstances, such as the valuation of property, plant and equipment, intangible assets and goodwill acquired, the Company may rely on independent third party valuators. The determination of these fair values involves a variety of assumptions, including revenue growth rates, expected operating income, discount rates, and earnings multiples.

v. Impairments

An asset or cash generating unit ("CGU") is impaired when its carrying value exceeds its recoverable amount, which is the higher of its fair value less costs of disposal and value in use. The fair value less costs of disposal calculation is based on available data from binding sales transactions in an arm's length transaction of similar assets or observable market prices less incremental costs for disposing of the asset. The value in use calculation is based on a discounted cash flow model, which incorporates the Company's budget and business plan. The recoverable amount is most sensitive to the discount rate used in the discounted cash flow model as well as the expected future cash flows and the growth rate used for extrapolation purposes. To arrive at cash flow projections the Company uses estimates of economic and market information over the projection period, including growth rates in revenues, estimates of future expected changes in operating margins, cash expenditures, the amount of property, plant and equipment required to achieve the cashflow projections, other future estimates of capital expenditures and changes in future working capital requirements.

vi. Impairment of financial assets

At the end of each reporting period, management reviews the individual balances in accounts receivable and assesses their recoverability based on the aging of outstanding balances, historical bad debt experience, indicators of change in customer credit worthiness, and change in customer payment terms, to identify and determine the extent of impairment, if any.

vii. Income tax

The Company follows the asset/liability method for calculating deferred taxes. Tax interpretations, regulations and legislation in the various jurisdictions in which the Company operates are subject to change. As such, income taxes are subject to measurement uncertainty. Deferred tax assets are assessed by management at the end of the reporting period to determine the likelihood that they will be realized from future taxable earnings. Assessing the recoverability of deferred tax assets requires the Company to make significant estimates related to the expectations of future cash flows from operations and the application of existing tax laws in each jurisdiction.

Financial instruments

The Company classifies financial assets and liabilities as either loans and receivables or other financial liabilities. The classification of a financial asset or liability is determined at the time of initial recognition. Financial instruments are initially recognized at fair value and are measured subsequently as described below. The Company does not enter into derivative contracts.

- i. Loans and receivables
 - The Company's cash and cash equivalents, trade and other receivables, and deposits are classified as loans and receivables. Loans and receivables are subsequently measured at amortized cost using the effective interest method.
- ii. Other financial liabilities

The Company's loans and borrowings and trade and other payables are classified as other financial liabilities. Other financial liabilities are subsequently measured at amortized cost using the effective interest method.

Financial instruments are classified into one of the following levels of fair value hierarchy:

- Level 1 Fair value measurements based on unadjusted quoted prices in active markets for identical assets or liabilities that can be accessed at the measurement date.
- Level 2 Fair value measurements based on inputs other than quoted prices included in Level 1 that are observable for the asset or liability either directly or indirectly.
- Level 3 Fair value measurements derived from valuation techniques that include unobservable inputs.

Cash and cash equivalents

Cash and cash equivalents include balances with Canadian Chartered Banks and short-term investments with original maturities of three months or less.

Inventories

Inventories of parts and supplies are measured at the lower of cost and net realizable value. The cost of inventories is measured on a first-in first-out basis with the exception of one entity of the Company which, due to the nature of the inventory, measures inventory using the average cost method. Net realizable value is the estimated selling price in the ordinary course of business, less the estimated cost of completion and selling expenses.

Property, plant and equipment

Property, plant and equipment are measured at cost less accumulated depreciation and accumulated impairment losses. Cost consists of the purchase price, plus costs directly attributable to putting the asset in use and where applicable, an estimate of the costs of removing the item and site restoration.

Depreciation is calculated over the depreciable amount, which is the cost of asset less its residual value. Depreciation is not calculated for assets under construction until work is completed and the assets are available for use. Depreciation is recognized in profit or loss on a straight-line basis over the estimated useful lives of the assets as follows:

Buildings - 25 years
Small equipment - 5 years
Light automotive equipment - 5 years
Computers and communication equipment - 4 years
Heavy automotive, construction, and portable rental equipment - 7 - 10 years

Leasehold improvements - Straight-line over term

The useful lives, depreciation methods and residual values are reviewed at each reporting date for consistency with the expected pattern of economic benefits from the assets.

For the years ended December 31, 2016 and 2015

Leased assets

Leases are classified as finance leases whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the Company. All other leases are classified as operating and payments are recognized as an expense on a straight-line basis over the lease term.

Investment property

Investment property is measured initially at cost including transaction costs. Subsequent to initial recognition, investment properties are stated at fair value. Related fair value gains and losses arising from changes in the fair values are recorded in the statements of operations and comprehensive income in the period in which they arise. The fair value is determined by a formal independent appraisal completed at least once per year.

Business combinations and goodwill

Business combinations are accounted for using the acquisition method. The cost of an acquisition is measured at the aggregate of the consideration transferred, measured at the acquisition date in addition to the fair value of any non-controlling interest in the acquired entity. All acquisition costs are expensed as incurred. Any contingent consideration expected to be paid will be recognized at fair value at the acquisition date. Contingent consideration classified as equity is not remeasured; other contingent consideration is remeasured at fair value with changes in fair value recognized in profit or loss. When the Company acquires a business, it assesses the financial assets and liabilities assumed for appropriate classification and designation in accordance with contractual terms, economic circumstances and pertinent conditions as at the acquisition date.

Goodwill is initially measured at cost being the excess of the consideration transferred over the Company's net identifiable assets acquired and liabilities assumed. If this consideration is lower than the fair value of the net assets of the subsidiary acquired, the difference is recognized as a gain for the period. After initial recognition, goodwill is measured at cost less any accumulated impairment losses. Goodwill is assigned to the Company's CGU's that are expected to benefit from the combination, irrespective of whether the assets and liabilities of the acquired are assigned to that (those) CGU(s). If a business unit is disposed of, goodwill disposed of is measured based on the relative values of the operation disposed of and the portion of the CGU retained.

Goodwill is tested for impairment annually or more frequently when circumstances indicate that the carrying value may be impaired. Impairment is determined by assessing the recoverable amount of each CGU to which the goodwill relates. Where the recoverable amount of the CGU (including the carrying value of the allocated goodwill) is less than the carrying value, an impairment loss is recognized. Impairment losses relating to goodwill cannot be reversed in future periods.

Intangible assets

Intangible assets that have finite useful lives are measured at cost less accumulated amortization and accumulated impairment losses. Customer relationships are recorded at cost and amortized on a straight line basis over their estimated life of ten years. Patents are recorded at cost and amortized on a straight line basis, from the date of issuance, over their estimated life of seven years.

Discontinued operations and assets held for sale

Discontinued operations are reported when a component of an entity comprising operations and cash flows that can be clearly distinguished, operationally and for financial reporting purposes, from the rest of the entity is classified as held for disposal or has been disposed of, if the component either (1) represents a separate major line of business or geographical area of operations or (2) is part of a single coordinated plan to dispose of a separate major line of business or geographical area of operations or (3) is a subsidiary acquired exclusively with a view to resale. In the Consolidated Statements of Loss and Comprehenvise Loss, loss from discontinued operations is reported separately from income and expenses from continuing operations; prior periods are presented on a comparable basis.

Non-current assets are classified as held for sale if their carrying amount will be recovered principally through a sale transaction or through distribution to shareholders rather than through continuing use. For this to be the case, the asset must be available for immediate sale or distribution in its present condition subject only to terms that are usual and customary for sales or distributions of such assets and its sale or distribution must be highly probable. Non-current assets classified as held for sale are measured at the lower of their carrying amount and fair value less costs to sell.

Share-based payments

The fair value of stock options and warrants are measured at the grant date using the Black-Scholes Option Pricing Model, and recognized over the vesting period. The fair value is included in the statement of income and comprehensive income, with a corresponding increase in contributed surplus. A forfeiture rate is estimated and is adjusted to reflect the actual number of options and warrants that vest. Consideration received on the exercise of stock options and warrants is credited to share capital and previously recorded compensation expense is transferred from contributed surplus to share capital to fully reflect the value of shares issued.

Revenue recognition

Revenue from service agreements or unit price contracts are recognized based upon the actual services provided within the scope of the agreement, at the pre-determined price or rate for that service, and collectability is reasonably assured. Revenue from rental contracts is recognized in the period in which the rental services have been provided and collectability is reasonably assured. Revenue from rental contracts is measured at fair value net of trade discounts. The Company recognizes revenue when it can be reliably measured, and it is probable that future economic benefits will flow to the Company. The unbilled portion for work completed at the end of a reporting period are recorded as unbilled revenues using the pre-determined price or rate for that service.

Finance income and expense

Finance income is earned at the effective interest rate. Finance expense includes interest and loan transaction costs.

Income tax

Income tax expense is comprised of current and deferred taxes. Current and deferred tax is recognized in net income except to the extent that it relates to a business combination, or items recognized directly in equity or in other comprehensive income.

Current income taxes for the current period, including any adjustments to the tax payable in respect of previous years, are recognized and measured at the amount expected to be recovered from or payable to the taxation authorities based on the tax rates that are enacted or substantively enacted by the end of the reporting period.

Deferred tax assets and liabilities are recognized for temporary differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax bases using the tax rates that are expected to apply in the period in which the deferred tax asset or liability is expected to settle, based on the laws that have been enacted or substantively enacted by the reporting date. Such deferred tax assets and liabilities are not recognized if the temporary difference arises from goodwill or from the initial recognition (other than in a business combination) of other assets and liabilities in a transaction that affects neither the taxable income nor the accounting income. Deferred tax assets are generally recognized for all deductible temporary differences to the extent that it is probable that taxable income will be available against which they can be utilized. Deferred tax assets are reviewed at each reporting date and reduced accordingly to the extent that it is no longer probable that they can be utilized.

Earnings per share

Basic earnings per share is calculated by dividing the profit or loss attributable to common shareholders of the Company by the weighted average number of common shares outstanding during the period. Diluted earnings per share is determined by adjusting the profit or loss attributable to common shareholders and the weighted average number of common shares outstanding for the effects of dilutive instruments such as options granted to employees, share purchase warrants and convertible debentures.

Impairment

Financial assets

Financial assets are assessed at each reporting date to determine whether there is objective evidence of impairment. A financial asset is impaired if objective evidence indicates that one or more events have had a negative effect on the estimated future cash flows of that asset.

Objective evidence that financial assets are impaired can include:

- · significant financial difficulty of the issuer or counterparty;
- · default or delinquency of payments;
- it is probable that the borrower will enter bankruptcy or financial re-organization; or
- significant or prolonged decline in the market value of investments below its cost.

For certain categories of financial assets, such as accounts receivable, the Company assesses for evidence of impairment at the specific asset level.

An impairment loss in respect of a financial asset measured at amortized cost is calculated as the difference between its carrying amount and the present value of the estimated future cash flows discounted at the asset's original effective interest rate. Losses are recognized in profit or loss and reflected in an allowance account against receivables. When a subsequent event causes the amount of impairment loss to decrease, the decrease in impairment loss is reversed through profit or loss or credited against the allowance account.

Non-financial assets

Assets that have an indefinite useful life, for example, goodwill, are not subject to amortization and are tested annually for impairment. Assets that are subject to depreciation are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognized for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less costs of disposal and value in use. The fair value less costs of disposal calculation is based on available data from binding sales transactions, conducted at arm's length, for similar assets or observable market prices less incremental costs for disposing of the asset. The value in use calculation is based on a discounted cash flow model. The recoverable amount is most sensitive to the discount rate used for the discounted cash flow model as well as the expected future cash flows and the growth rate used for extrapolation purposes.

For the purposes of assessing impairment, assets are grouped into CGUs. Non-financial assets other than goodwill that suffered an impairment are reviewed for possible reversal of the impairment at each reporting date. CGUs are the smallest identifiable group of assets that generate cash flows that are independent of the cash flows of other groups of assets. The determination of CGUs was based on management's judgments in regard to the geographic location of operating divisions, product groups and shared infrastructure.

Changes in accounting standards

A number of new and revised standards are effective for annual periods beginning on or after January 1, 2016. Information on these standards is presented below:

IFRS 11 - Joint Arrangements

These amendments provide guidance on the accounting for acquisitions of interests in joint operations constituting a business. The amendments require all such transactions to be accounted for using the principles on business combinations accounting in IFRS 3 'Business Combinations' and other IFRSs except where those principles conflict with IFRS 11. Acquisitions of interests in joint ventures are not impacted by this new guidance.

The amendments are effective for reporting periods beginning on or after January 1, 2016. There was no material impact on the consolidated financial statements as a result of adopting this standard.

Accounting standards issued but not yet applied

Unless otherwise noted, the following revised standards and amendments are effective as noted below, with earlier application permitted.

The following is a brief summary of the new standards:

IFRS 9 - Financial Instruments

The IASB released IFRS 9 'Financial Instruments' (2014), representing the completion of its project to replace IAS 39 'Financial Instruments: Recognition and Measurement'. The new standard introduces extensive changes to IAS 39's guidance on the classification and measurement of financial assets and introduces a new 'expected credit loss' model for the impairment of financial assets. IFRS 9 also provides new guidance on the application of hedge accounting. The Company's management has yet to assess the impact of IFRS 9 on these consolidated financial statements. The new standard is required to be applied for annual reporting periods beginning on or after January 1, 2018.

IFRS 15 - Revenue from Contracts with Customers

IFRS 15 presents new requirements for the recognition of revenue, replacing IAS 18 'Revenue', IAS 11 'Construction Contracts', and several revenue-related Interpretations. The new standard establishes a control-based revenue recognition model and provides additional guidance in many areas not covered in detail under existing IFRSs, including how to account for arrangements with multiple performance obligations, variable pricing, customer refund rights, supplier repurchase options, and other common complexities. The Company's management has yet to assess the impact of IFRS 15 on these consolidated financial statements. IFRS 15 is effective for reporting periods beginning on or after January 1, 2018.

IFRS 16 - Leases

In January 2016, the IASB issued a new standard on leases. IFRS 16 - Leases will require lessees to recognize assets and liabilities for most leases under a singe accounting model for which all leases will be accounted for, with certain exemptions. For lessors, IFRS 16 is expected to have little change from existing accounting standards (IAS 17 - Leases). IFRS 16 will be effective for annual periods beginning on or after January 1, 2019. Early adoption is permitted, provided the new revenue standard, IFRS 15 has been applied or is applied at the same date as IFRS 16. The Company's management has yet to assess the impact of IFRS 16 on its financial position or results of operations.

3. Discontinued operations

On July 7, 2016, Enterprise Group, Inc., closed a transaction to divest substantially all of the assets of T.C. Backhoe & Directional Drilling Ltd. (TCB). Gross cash proceeds from the transaction was \$16,890,400 plus \$2,951,798 of working capital for a total of \$19,842,198. Working capital is being paid out over time with the last payment due April 15, 2017. Included in Trade and other receivables at December 31, 2016 is \$1,806,436 from the transaction. All proceeds from the transaction will be deployed towards reducing the Company's debt.

During the fourth quarter of 2016, Enterprise Group, Inc. decided to cease all operations of its Enterprise Trenchless Crossings business (ETC). ETC's operations included all assets relating to trenchless single pass tunneling. As a result of this decision, assets related to this line of business of \$4,229,570 are shown as assets held for sale on the Consolidated Statement of Financial Position and the operations are included in discontinued operations and presented as a single amount in the consolidated financial statements. Enterprise anticipates disposing of these assets in 2017. Assets held for sale are measured at the lower of their carrying amount and the fair value less cost to sell.

Income from discontinued operations, including the prior period figures, are presented as a single amount in the consolidated statements of loss and comprehensive loss and excludes all intercompany transactions. This amount comprises the post-tax income of the discontinued operations and the post-tax gain resulting from the measurement and disposal of the assets. All intercompany transactions have been excluded The disclosure of discontinued operations in the prior period relates to operations that have been discontinued at the reporting date.

For the years ended December 31	.C. Backhoe Le Directional Drilling	Enterprise Trenchless Crossings	Total 2016	T.C. Backhoe & Directional Drilling	Enterprise Trenchless Crossings	Total 2015
Revenue	\$ 6,558,653	\$ -	\$ 6,558,653	\$18,533,982	\$ 2,102,730	\$ 20,636,712
Direct expenses	(6,107,626)	(530,286)	(6,637,912)	(14,354,575)	(2,217,470)	(16,572,045)
Gross margin (loss)	451,027	(530,286)	(79,259)	4,179,407	(114,740)	4,064,667
General and administrative expenses	(592,471)	(210,662)	(803,133)	(1,331,451)	-	(1,331,451)
Depreciation of property, plant and equipment	(674,949)	(347,481)	(1,022,430)	(1,310,124)	(377,742)	(1,687,866)
Finance expense Amortization of intangible assets	(268,756) (72,750)	-	(268,756) (72,750)	(441,915) (145,500)	(167,838) -	(609,753) (145,500)
Impairment of property plant & equipment	-	-	-	-	(474,269)	(474,269)
Other income (expense)	129,509	-	129,509	(326,627)	-	(326,627)
(Loss) income before income tax	(1,028,390)	(1,088,429)	(2,116,819)	623,790	(1,134,589)	(510,799)
Income tax recovery (expense)	277,665	293,876	571,541	(168,423)	306,339	137,916
Net (loss) income and comprehensive (loss) income Gain (loss) on sale of property, plant	(750,725)	(794,553)	(1,545,278)	455,367	(828,250)	(372,883)
and equipment net of tax of \$832,004	1,302,734	-	1,302,734	(27,709)	-	(27,709)
Income (loss) from discontinued operations	\$ 552,009	\$ (794,553)	\$ (242,544)	\$ 427,658	\$ (828,250)	\$ (400,592)

Cash flows from discontinued operations are as follows:

For the year ended December 31	T.C. Backhoe & Directional Drilling	Enterprise Trenchless Crossings	Total 2016	T.C. Backhoe & Directional Drilling	Enterprise Trenchless Crossings	Total 2015
Operating Financing Investing	\$ 1,370,691 \$ \$ (7,357,147) \$ \$ 16,718,043 \$,	\$ 6,411,641 \$ \$ (2,368,916) \$ \$ (997,506) \$	(3,721,760) \$, ,

4. Financial instruments and risk management

(a) Fair value of financial instruments

The estimated fair value of the Company's financial instruments approximates the amount for which the financial instrument could currently be exchanged in an arm's length transaction between willing parties who are under no compulsion to act. The carrying value of trade and other receivables, deposits and trade and other payables, approximate fair value because of the near term to maturity of these instruments. The fair value of loans and borrowings is a level 2 measurement and are based on discounted future cash flows using the rates that reflect observable current market rates for similar instruments with similar terms and conditions. The estimated fair value approximates the carrying value at December 31, 2016.

The carrying amounts presented in the statement of financial position relate to the following categories of assets and liabilities:

	2016	2015
Financial assets		
Cash and cash equivalents	\$ 691,718	\$ 1,999,775
Trade and other receivables	\$ 9,016,545	\$ 10,807,504
Deposits	\$ 115,629	\$ 320,407
Financial liabilities		
Trade and other payables	\$ 2,891,142	\$ 5,191,954
Loans and borrowings	\$ 24,162,312	\$ 42,507,417

In 2015, \$3,795,000 of letters of credit were released from security and the accompanying GICs were redeemed. Proceeds of the GICs were used to pay down debt. These letters of credit, financed with redeemable GICs, were included in the cash and cash equivalents in the prior year

Financial risk management

The Company's activities expose it to a variety of financial risks such as credit risk, liquidity risk and market risk. The Board of Directors oversees management's establishment and execution of the Company's risk management framework.

(b) Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations. The Company is exposed to credit risk through cash and cash equivalents and trade and other receivables. The Company manages the credit risk associated with its cash and cash equivalents by holding its funds in financial institutions with high credit ratings. Credit risk for trade and other receivables are managed through established credit monitoring activities.

The Company has trade receivables from customers in the utilities/infrastructure construction industry, as well as customers in the oil and gas industry. Credit risk is mitigated due to significant customers being large industry leaders, following a program of credit evaluation and limiting the amount of customer credit where deemed necessary. The Company monitors trade receivables monthly to identify any amounts which are past due and considers if they are impaired. This assessment is done on an invoice by invoice basis. Losses from trade accounts receivable have not historically been significant. The Company has recorded a provision of doubtful accounts at December 31, 2016, of \$145,300 (December 31, 2015 - \$564,000).

At December 31, 2016, \$1,095,000 or 12% of trade receivables was from two customers compared to \$2,500,000 or 23% from two customers as at December 31, 2015.

	2016	2015
Current (less than 90 days)	\$ 7,923,838	\$ 9,900,475
Past due (more than 90 days)	1,092,707	907,029
Total	\$ 9,016,545	\$ 10,807,504

Included in trade receivables past due (more than 90 days) is \$51,264 (December 31, 2015 - \$77,000) of holdback receivables.

(c) Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations. On an ongoing basis the Company manages liquidity risk by maintaining adequate cash and cash equivalents balances and appropriately utilizing available lines of credit. Management believes that forecasted cash flows from operating activities, along with available lines of credit, will provide sufficient cash requirements to cover the Company's forecasted normal operating activities, commitments and capital expenditures. For the year ended December 31, 2016, the Company generated 32% of revenue from one customer (2015 - 43% from two customers). No other customers comprise more than 10% of revenues.

The following are undiscounted contractual maturities of financial liabilities, including estimated interest at December 31, 2016, and December 31, 2015:

December 24, 2016	Carrying		Contractual cash flows	Due within	Two-five		More than
December 31, 2016	 amount			 one year	 years	_	five years
Trade and other payables	\$ 2,891,142	\$	2,891,142	\$ 2,891,142	\$ -	\$	-
Loans and borrowings	24,162,312		29,521,119	2,630,528	26,025,156		865,435
Operating lease commitments	-		2,208,544	1,003,942	1,204,602		
	\$ 27,053,454	\$	34,620,805	\$ 6,525,612	\$ 27,229,758	\$	865,435
	Carrying	I	Contractual	Due within	Two-five		More than
December 31, 2015	amount	t	cash flows	one year	years		five years
December 31, 2015 Trade and other payables	\$ amount 5,191,954	_	cash flows 5,191,954	 one year 5,191,954	 	\$	five years -
,	\$	_		 	 		five years - 998,579
Trade and other payables	\$ 5,191,954	_	5,191,954	 5,191,954	 -		-

(d) Market risk

Market risk is the risk of changes in market prices, such as interest rates, which will affect the Company's income or the value of its financial instruments. Management has assessed the effect of a 1% interest rate increase or decrease in the prime lending rate at December 31, 2016, to impact the Company's annual interest expense by approximately \$228,000 (December 31, 2015 - \$327,000). The Company has not entered into any derivative agreements to mitigate this risk.

Capital management

The primary objective of capital management is to ensure the Company has sufficient capital to support its business and maximize shareholder value. The Company manages its capital in proportion to the risk of the underlying assets and makes adjustments in light of changes in economic conditions and risks. The Company's strategy remains unchanged from prior periods. Management considers its capital structure to include funded debt and adjusted capital of the Company. Adjusted capital comprises all components of equity (share capital, contributed surplus, warrants and deficit). Included in funded debt is the bank loan facility which requires the Company to maintain certain financial covenants as defined below. The Company's objectives when managing capital are to finance its operations and growth strategies and to provide an adequate return to its shareholders. In order to maintain or adjust the capital structure, the Company may issue new shares, or sell assets to reduce debt. As at December 31, 2016 the Company has met these objectives.

	2016	2015
Bank loan	\$ 21,214,450	\$ 30,415,432
Current portion of long-term debt	1,268,796	4,545,409
Long-term debt	1,679,066	7,546,576
Net funded debt	24,162,312	42,507,417
Shareholders' equity	52,970,369	64,924,582
Total capital	\$ 77,132,681	\$ 107,431,999

Included in net debt is the bank loan facility which requires the Company to maintain certain financial covenants.

[&]quot;Fixed Charge Coverage Ratio" - EBITDA less unfinanced capital expenditures, less taxes paid divided by fixed charges.

[&]quot;Senior Leverage Ratio" - the result of the amount of Senior Funded Debt of the Company and its subsidiaries on a consolidated basis, to the trailing twelve month EBITDA for the 12 month period ended as of such date.

[&]quot;EBITDA" - earnings before finance expense, taxes, depreciation and amortization, loss (gain) on disposal of property, plant and equipment, fair value adjustments, impairment losses and share-based payments.

The Company's covenants are as follows:

	December 31, 2016	Minimum required	December 31, 2015	Minimum required
Fixed charge coverage ratio	N/A	N/A	waived	N/A
Senior leverage ratio	N/A	N/A	waived	N/A
EBITDA (note 11a)	\$2,554,593	\$2,365,000	N/A	N/A
,		Not to exceed		Not to exceed
Capital expenditure	\$1,098,896	\$1,125,000	\$3,383,551	\$6,000,000

The minimum covenants are noted in the table above. The Company monitors these requirements on an ongoing basis and reports on its compliance to its lender on a monthly basis.

Effective August 11, 2016, the Company amended the term and the covenants to its bank loan facility. Beginning September 30, 2016, the Company is required to maintain EBITDA of not less than 85% of forecast. Beginning June 30, 2017, the Company will be required to maintain a senior leverage ratio of not more than 6.5; at December 31, 2017, not more than 6.25. Beginning on March 31, 2017, the Company will be required to maintain a fixed charge coverage ratio of not less than 1.25. The interest rate on the facility decreased from prime plus 3.5% to prime plus 3.0% with the facility expiring on September 30, 2020. The capital expenditures are not to exceed \$1,125,000 in any fiscal year. Upon closing of the sale of TCB assets, the maximum loan amount was reduced to \$25,000,000. All other terms and conditions of the facility remain unchanged.

Further discussion on the Company's covenants are included in Note 11a.

Fair value determination

A number of the Company's accounting policies and disclosures require the determination of fair value, for both financial and non-financial assets and liabilities. When applicable, further information about the assumptions made in determining fair values is disclosed in the notes specific to that asset or liability.

5. Inventories

Years ended December 31	2016	2015
Inventory, parts and supplies	\$ 1,536,784	\$ 1,740,933

Inventory, parts and supplies expensed in direct expenses during the year ended December 31, 2016, was \$2,247,260 (2015 - restated note 3 - \$3,193,088).

6. Property, plant and equipment

Cost or deemed cost	Balance at December 31, 2015	Additions	Disposals		Reclassified	lm	pairment		Divestiture (note 3)	Balance at December 31, 2016
Buildings	\$ 593,325 \$	- 9	\$ (4,450	0) \$	-	\$		-	\$ (129,212)	459,663
Leasehold improvements	835,579	41,860	(70	0)	-			-	(125,262)	752,107
Computers and communication										
equipment	658,199	12,272	(16,170))	(134,410))		-	(92,839)	427,052
Small equipment	3,188,074	8,089	(174,048	3)	(38,829))		-	(644,510)	2,338,776
Light automotive equipment	5,254,555	66,490	(559,516	3)	(15,467))		-	(1,321,843)	3,424,219
Heavy automotive, construction and										
portable rental equipment	92,249,984	1,829,273	(3,145,412	2)	524,490) (2,380,38	3)	(15,629,096)	73,448,856
Property, plant and equipment under										
construction	1,449,297	322,454	(206,388	3)	(335,784))		-	-	1,229,579
Less construction assets held for sale	-	-	•	_	(5,025,444))		-	-	(5,025,444)

\$ 104,229,013 \$ 2,280,438 \$ (4,106,054) \$ (5,025,444) \$ (2,380,383) \$ (17,942,762) \$ 77,054,808

ENTERPRISE GROUP, INC.

Notes to Consolidated Financial Statements

For the years ended December 31, 2016 and 2015

			Accumulated d	epreciation			Carrying	amounts
	Balance a December 31 2018	, Depreciation	Reclassified	Disposals	Divestiture (note 3)	Balance at December 31, 2016	Balance at December 31, 2015	Balance at December 31, 2016
Buildings	\$ 21,358	\$ 5,511	\$ - 9	\$ (353)\$	(7,073) \$	19,443	\$ 571,967	\$ 440,220
Leasehold								
improvements	420,469	135,722	-	(70)	(107,535)	448,586	415,110	303,521
Computers and communication				, ,	, ,			
equipment	313,007	94,969	(38,883)	(22,123)	(73,068)	273,902	345,192	153,150
Small equipment	1,557,777	328,552	-	(111,035)	(287, 267)	1,488,027	1,630,297	850,749
Light automotive								
equipment	1,829,797	685,449	-	(257,140)	(608, 288)	1,649,818	3,424,758	1,774,401
Heavy automotive, construction and portable rental								
equipment	16,724,339	6,392,831	38,883	(1,080,728)	(3,552,866)	18,522,459	75,525,645	54,926,397
Property, plant and								
equipment under								
construction	-	-	-	-	-	-	1,449,297	1,229,579
Less construction								
assets held for sale	-	-	(795,874)	-	_	(795,874)	_	(4,229,570)

\$ 20,866,747 \$ 7,643,034 \$ (795,874)\$ (1,471,449)\$ (4,636,097) \$ 21,606,361 \$ 83,362,266 \$ 55,448,447

Cost or deemed cost		Balance at December 31, 2014	Additions	Disposals	Reclassified	Impairment	Balance at December 31, 2015
Buildings	\$	470,064 \$	123,261 \$	- \$	- \$	- \$	593,325
Leasehold improvements		787,053	48,526	-	-	-	835,579
Computers and communication							
equipment		494,043	154,595	(6,136)	15,697	-	658,199
Small equipment		3,101,743	151,944	(2,572)	(63,041)	-	3,188,074
Light automotive equipment		5,334,190	174,786	(359,569)	105,148	-	5,254,555
Heavy automotive, construction an	d						
portable rental equipment		95,974,842	6,605,176	(2,933,495)	(57,804)	(7,338,735)	92,249,984
Property plant & equipment under							
construction		2,022,261	998,899	(1,571,863)	-	-	1,449,297
	\$	108,184,196 \$	8,257,187 \$	(4,873,635)\$	- \$	(7,338,735)\$	104,229,013

		Acci	umulated depreciation	<u>on</u>	Carrying amounts		
	Balance at December 31, 2014	Depreciation for the year	Disposals	Balance at December 31, Reclassified 2015	Balance at December 31, 2014	Balance at December 31, 2015	
Buildings	\$ 10,562	\$ 4,942	\$ 5,854 \$	- \$ 21,358	\$ 459,502	571,967	
Leasehold improvements Computers and communication	246,243	174,226	-	- 420,469	540,810	415,110	
equipment	178,718	135,159	(870)	- 313,007	315,325	345,192	
Small equipment	1,373,344	183,038	1,395	- 1,557,777	1,728,399	1,630,297	
Light automotive equipment Heavy automotive, construction and	1,327,378 d	551,944	(49,525)	- 1,829,797	4,006,812	3,424,758	
portable rental equipment Property plant & equipment under	10,343,592	7,535,209	(1,154,462)	- 16,724,339	85,631,250	75,525,645	
construction		_			2,022,261	1,449,297	
	\$ 13,479,837	\$ 8,584,518	\$ (1,197,608)\$	- \$ 20,866,747	\$ 94,704,359	883,362,266	

Notes to Consolidated Financial Statements

For the years ended December 31, 2016 and 2015

Included in the carrying amount of \$55,448,447 is \$1,131,735 (2015 - \$1,417,809) of heavy automotive, construction and portable rental equipment under construction and \$97,844 (2015 - \$31,488) of computers and equipment, which is not being depreciated as they are not yet available for use.

As a result of the severe decline in activity within the energy industry, triggered by the reduction in oil prices, pricing reductions for the Company's services and numerous project delays due to economic uncertainty in Western Canada, the Company has recognized an impairment of \$2,380,383 (2015 - \$6,864,446) in its property, plant and equipment at December 31, 2016. The impairment was calculated in accordance with the Company's accounting policies, on the basis of fair value less cost of disposal and value in use. Fair value less cost of disposal was used for property, plant and equipment not required to achieve the cashflow projections included in the value in use calculations for the CGU. The fair value less cost of disposal calculation was based on third party appraisals and other unobservable inputs (level 3 of the fair value hierarchy) using primarily the sales comparison approach. The calculation of value in use for the remaining property, plant and equipment was based on the same key assumptions utilized in the goodwill impairment analysis per note 8. The key assumptions in determining fair value less costs of disposal are the comparability of the assets used in the sales comparison approach and any adjustments made to take into account differences, as well as the estimated costs of disposal.

7. Investment property

On September 23, 2016, the Company obtained an independent appraisal of the investment property. The appraisal valued the investment property at \$3,780,000 (2015 - \$3,910,000) and as such the carrying value was decreased to agree to the valuation as reported. The Company classified this asset as level 3 on the fair value hierarchy.

The appraisal was carried out using the Direct Comparison Approach which involves comparing similar properties that have sold or are listed for sale, often on a unit basis, applying adjustments for differences between the properties. The significant unobservable input is the adjustment for factors specific to the property. The extent and direction of this adjustment depends on the number and characteristics of the observable market transactions in similar properties that are used as the starting point for the valuation. Although this input is a subjective judgement, management considers that the overall valuation would not be materially affected by reasonably possible alternative assumptions.

8. Goodwill

	December 31	,	December 31	,	December 31,
Carrying amount of goodwill allocated to each CGU	2014	Impairment	2015	Impairment	2016
Artic Therm International Ltd.	\$ 1,558,530	\$ -	\$ 1,558,529	\$(1,006,000)	\$ 552,529
Calgary Tunnelling & Horizontal Augering Ltd.	3,199,774	(3,199,774)	_	-	-
Hart Oilfield Rentals Ltd.	5,050,528	-	5,050,528	(5,050,528)	-
Westar Oilfield Rentals Inc.	5,939,000	(4,141,000)	1,798,000		1,798,000
	\$15,747,832	\$(7,340,774)	\$ 8,407,057	\$(6,056,528)	\$ 2,350,529

At December 31, 2016, the Company performed its annual goodwill impairment test in accordance with its policy as described in note 2. Based on the results of the test, the Company concluded that the recoverable amount of Hart Oilfield Rentals Ltd. and Artic Therm International Ltd. were less than their carrying amount which indicated that goodwill was impaired (2015 - Calgary Tunnelling & Horizontal Augering Ltd. and Westar Oilfiled Rentals Inc.)

Management believes that the methodology used to test impairment of goodwill, which involves a significant number of judgments and estimates, provides a reasonable basis for determining whether an impairment has occurred. Many of the factors used in determining whether or not goodwill is impaired are outside management's control and involve inherent uncertainty. Therefore, actual results could differ from those estimated. It is reasonably likely that assumptions and estimates will change in future periods and could have a significant impact on the recoverable amount of a CGU, resulting in impairments. In performing the goodwill impairment test, the Company compares the recoverable amount of its CGUs to their respective carrying amounts. If the carrying amount of a CGU is higher than its recoverable amount, an impairment charge is recorded as a reduction in the carrying amount of the goodwill on the consolidated statements of financial position and recognized as a non-cash impairment charge in income.

The Company estimated the recoverable amount by using the value-in-use approach. It estimated fair value using market information and discounted after-tax cash flow projections, which is known as the income approach. The income approach used a CGU's projection of estimated operating results and discounted cash flows based on a discount rate that reflects current market conditions. The Company used cash flow projections from financial forecasts covering a five-year period. For its December 31, 2016 impairment test, the Company discounted its CGUs' cash flows using after-tax discount rates. The implied pre-tax discount

rates are as follows: Calgary Tunnelling & Hortizontal Auguering Ltd. 35.1% (2015 - 37.4%); Artic Therm International Ltd. 38.3% (2015 - 38.2%); Hart Oilfield Rentals Ltd. 38.2% (2015 - 41.9%); and Westar Oilfield Rentals Inc. 32.3% (2015 - 33.5%). To arrive at cash flow projections, the Company used estimates of economic and market information over the projection period. If market and economic conditions deteriorate or if volatility in the financial markets causes declines in the Company's share price, increases the weighted average cost of capital, or changes valuation multiples or other inputs to its goodwill assessment, the Company may need to test its goodwill for impairment between its annual testing periods. In addition, it is possible that changes in the numerous variables associated with the judgments, assumptions, and estimates made by management in assessing the fair value of the Company's goodwill could cause its CGUs to be impaired. Goodwill impairment charges are non-cash charges that could have a material adverse effect on the Company's consolidated financial statements but in themselves do not have any adverse effect on its liquidity, cash flows from operating activities, or debt covenants and will not have an impact on its future operations.

The calculation of value-in-use for all CGUs is most sensitive to the following assumptions:

- · Forecast revenue projections
- Discount rates

We performed sensitivity analysis on these keys assumptions:

Artic Therm International Ltd.

- Based on a decrease of 10% of the projected annual revenues, the impairment of goodwill & intangibles would be \$1,689,000;
- Based on an increase of 1% in the discount rate, the impairment of goodwill would be \$1,290,000;

Westar Oilfield Rentals Inc.

- Based on a decrease of 10% of the projected annual revenues, the impairment of goodwill would be \$437,000; and
- Based on an increase of 1% in the discount rate, the impairment of goodwill would be \$17,000.

Hart Oilfield Rentals Ltd.

- Based on a decrease of 10% of the projected annual revenues, the impairment of goodwill & intangibles would be \$5,682,000;
- Based on an increase of 1% in the discount rate, the impairment of goodwill & intangibles would be \$5,682,000;

In the Calgary Tunnelling & Hortizontal Augering CGU, given that there are no longer any carrying amounts for intangible assets or goodwill, no further impairment would be taken.

9. Intangible assets

Cost or deemed cost	Balance at December 31, 2014 Impairmen			Balance at December 31, 2015	Additions (Divestiture) (note 3)		Balance at December 31, 2016		
Patent	\$	453,284	\$ (144,	000) \$	309,284	\$	27,503	\$	336,787
Customer relationships		6,991,638	(2,209,	(000	4,782,638	(1,4	55,000)		3,327,638
	\$	7,444,922	\$ (2,353,	,000) \$	5,091,922	\$ (1,4	27,497)	\$	3,664,425

				Accumulated	<u>l amortization</u>	Carrying amounts
	Balance at December 31.	Amortization	Balance at December 31.	Amortization	Balance at December 31	Balance at Balance at December 31, December 31,
Amortization	2014	for the year	2015	for the year	Divestiture 2016	2015 2016
Patent	\$ 109,720	\$ 61,485	\$ 171,205	\$ 28,342	\$ - \$ 199,547	\$ 138,079 \$ 137,240
Customer relationships	1,669,480	667,855	2,337,335	339,100	(1,345,875) 1,330,560	2,445,303 1,997,078
	\$ 1,779,200	\$ 729,340	\$ 2,508,540	\$ 367,442	\$(1,345,875)\$ 1,530,107	\$ 2,583,382 \$ 2,134,318

As a result of the severe decline in activity within the energy industry, triggered by the reduction in oil prices, pricing reductions for the Company's services and numerous project delays due to economic uncertainty in Western Canada, the Company has recognized an impairment of \$nil (2015 - \$2,353,000) in its intangible assets at December 31, 2016. The impairment wa calculated in accordance with the Company's accounting policies, on the basis of value in use. The calculation of value in use was based on the same key assumptions utilized in the goodwill impairment analysis per note 8.

10. Income taxes

(a) Components of income tax expense are:

Years ended December 31	2016	2015 (restated-note 3)		
Current tax expense	\$ (311,693)	\$	71,685	
Book to file adjustments	463,580		(614,196)	
Current tax expense	151,887		(542,511)	
Deferred tax expense				
Origination and reversal of temporary differences	(3,950,846)		(5,572,155)	
Change in tax rates	-		494,627	
Change in unrecognized temporary differences	1,635,276		1,723,017	
Book to file adjustments	(466,972)		553,086	
Deferred tax expense	(2,782,542)		(2,801,425)	
Income tax recovery from continuing operations	\$ (2,630,655)	\$	(3,343,936)	

Tax expense on continuing operations excludes the tax income from the discontinued operations of \$571,541 (2015- tax expense of \$139,176) and the tax expense on the gain on sale of discontinued operations of \$832,004. Both of these have been included in loss from discontinued operations, net of tax (see Note 3).

The actual income tax provision differs from the expected amount calculated by applying the Canadian combined federal and provincial corporate tax rates to income before tax. The rate changed during the year due to changes in the provincial statutory rate. These differences result from the following:

	2016	2015 (restated-note 3)
Loss before tax from continuing operations	\$ (15,553,151)	\$ (23,250,495)
Statutory income tax rate	27.00 %	26.01 %
Expected income tax recovery	(4,199,351)	(6,047,454)
Non-taxable items	(203,214)	`_497,417 [′]
Change in unrecognized difference	1,635,276	1,723,017
Change in tax rates and differences	17,550	494,627
Other	122,476	49,567
Changes in estimates related to prior year	(3,392)	(61,110)
come tax recovery	\$ (2,630,655)	\$ (3,343,936)

(b) Recognized deferred tax assets and liabilities

		2016		2015
Deferred tax assets are attributable to the following:				
Intangibles	\$	1,081,809	\$	1,076,764
Property, plant and equipment		-		5,509
Finance fees		55,564		25,660
Finance lease obligation		460,165		2,633,435
Share issue costs		499,208		738,723
Investment tax credits		16,059		16,059
Donations carryforwards		203		510
Non-capital losses		7,840,331		6,515,646
Deferred tax assets		9,953,339		11,012,306
Offset by deferred tax liabilities below		(5,949,230)		(7,513,031)
Net deferred tax assets	\$	4,004,109	\$	3,499,275
Deferred tax liabilities are attributable to the following:				
Property, plant and equipment	\$	(9,347,429)	\$	(12,607,765)
Intangibles	,	(568,840)	,	(648,491)
Investment property		(232,455)		(250,005)
Unbilled revenue		(377,176)		(600,685)
Deferred tax liabilities		(10,525,900)		(14,106,946)
Offset by deferred tax assets above		5,949,230		7,513,031
Net deferred tax liabilities	\$	(4,576,670)	\$	(6,593,915)
Net deferred tax liability	\$	(572,561)	\$	(3,094,640)

(c) Recognized deferred tax assets and liabilities

The non-capital loss carryforwards expire between 2028 and 2036. Deferred tax assets have not been recognized in repsect of the following items because it is not probable that future taxable profit will be available against which the Company and its subsidiaries can utilize the benefits.

	2016		2015		
Deductible temporary differences	\$ 1,197,553	\$	1,197,553		
Tax losses	12,000		12,000		
Income tax expense	\$ 1,209,553	\$	1,209,553		

11. Loans and borrowings

This note provides information about the contractual terms of the Company's interest-bearing loans and borrowings, which are measured at amortized cost.

Years ended December 31	2016	2015
Current portion of loans and borrowings		
Current portion of vendor take-back loans	\$ -	\$ 762,624
Term loan facility	23,340	251,801
Current portion of finance lease liabilities	1,160,571	3,449,490
Current portion of mortgage facilities	84,885	81,494
Total current portion of loans and borrowings	1,268,796	4,545,409
Non-current portion of loans and borrowings		
Bank loan facility	21,214,450	30,415,432
Term loan facility	-	23,346
Finance lease liabilities	543,741	6,303,020
Mortgage facilities	1,135,325	1,220,210
Total non-current portion loans and borrowings	22,893,516	37,962,008
Total loans and borrowings	\$ 24,162,312	\$ 42,507,417

(a) Bank loan facility

The Company has drawn \$21,538,218 less transaction costs of \$323,768 at December 31, 2016, (2015 - \$30,677,124 less transaction costs of \$261,692) and the effective interest rate was 6.0% (2015 - 4.2%).

As at December 31, 2016 the Company is in compliance with all covenants.

Effective August 11, 2016, the Company amended the term and the covenants to its bank loan facility. Beginning September 30, 2016 the Company is required to maintain EBITDA of not less than 85% of forecast. Beginning June 30, 2017, the Company will be required to maintain a senior leverage ratio of not more than 6.5; at December 31, 2017, not more than 6.25. Beginning on March 31, 2017 the Company will be required to maintain a fixed charge coverage ratio of not less than 1.25. The interest rate on the facility decreased from prime plus 3.5% to prime plus 3.0% with the facility expiring on September 30, 2020. The capital expenditures are not to exceed \$1,125,000 in any fiscal year. Upon closing of the sale of TCB assets, the maximum loan amount was reduced to \$25,000,000. All other terms and conditions of the facility remain unchanged.

Effective March 23, 2016, the Company amended the covenants to its bank loan facility. Beginning March 31, 2016, the Company is required to maintain a senior leverage ratio of not greater than 7.50, June 30, 2016, 6.00; Dec 31, 2016, 4.25; March 31, 2017, 3.75; June 30, 2017, 3.50. The Company is also required to maintain EBITDA of not less than 85% of forecast from March 31, 2016 to September 30, 2016. Beginning December 31, 2016, the Company is required to maintain a fixed charge coverage ratio of not less than 1.25. The interest rate on the facility increased from prime plus 1.5% to prime plus 3.5% over the remaining term of the loan and the capital expenditure program cannot exceed \$1,500,000 in any fiscal year. All other terms and conditions of the facility remain unchanged.

Effective June 30, 2015, the Company amended the covenants to its bank loan facility. As a result of the amendment, the Company was required to maintain a senior leverage ratio of not greater than 3.25:1.00 beginning June 30, 2015, and 2.50:1.00 beginning March 31, 2016 and each quarter thereafter; a fixed charge coverage ratio of not less than 1.10:1.00 beginning June 30, 2015, 1.00:1.00 beginning September 30, 2015 and 1.25:1.00 beginning March 31, 2016 and each quarter thereafter; cash maintained outside of the bank loan facility was to be not greater than \$6,800,000 beginning July 1, 2015 and not greater than \$3,000,000 beginning September 1, 2015 and thereafter. All other terms and conditions of the facility are unchanged.

(b) Vendor take-back loans

In connection with the financing of the Westar Oilfield Rentals Inc. acquisition, the Company agreed to vendor take-back loans of a fair value of \$1,436,000 (face value of \$1,500,000). The loans bear interest at an effective rate of 5% (stated rate of prime (3%) and are payable over two years. The first installment of \$750,000 plus accrued interest was paid on October 1, 2015. The second and final installment of \$750,000, plus accrued interest was fully paid in October 2016.

(c) Term loan facility

The Company has an outstanding term loan facility at December 31, 2016, of \$23,340 (2015 - \$275,147). The facility is secured by specific equipment, a general security agreement on all assets of the Company and guarantees by both the Company and an officer and director. Terms of the facility are outlined below.

								Carrying value	Carrying value
								net of	net of
				Effective	Stated		Net book	transaction	transaction
	Date of	Original	Original	interest	interest	Term	value	costs	costs
	origin	face value	fair value	rate	rate	of facility	of collateral	2016	2015
Term loan facility #1	Dec 2012	\$1,091,100	\$997,530	5.735%	0%	48 months	\$934,391	23,340	\$ 275,147

The term loan facility was repaid subsequent to December 31, 2016.

(d) Finance lease liabilities

The Company has outstanding lease liabilities on various equipment of \$1,160,571 as at December 31, 2016 (2015 - \$9,752,510). The leases bear interest from 0 - 10.73%, have cumulative monthly payments of \$120,446 (2015 - \$394,749) and mature at various times over the next 1 - 5 years. The leases are secured by specific equipment with a net book value of \$3,815,601 (2015 - \$15,045,205) of which \$475,879 (2015 - \$1,568,631) pertains to light automotive equipment and \$3,339,772 (2015 - \$13,476,574) pertains to heavy automotive, construction and portable rental equipment.

	Due within		Two-five	More than
	Totals	one year	years	five years
Present value of minimum lease payments	\$1,704,312	\$1,160,571	\$543,741 \$	-
Interest	120,211	85,683	34,528	-
Future minimum lease payments	\$1,824,523	\$1,246,254	\$578,269 \$	-

(e) Mortgage facility

In connection with the acquisition of the investment property described in note 7, the Company obtained a demand mortgage facility in the amount of \$1,500,000. The loan is repayable over 180 months and bears interest at prime plus 1% with monthly blended payments of \$11,095. The mortgage is secured by a promissory note, first charge on the investment property and corporate guarantees. The outstanding balance at December 31, 2016 was \$1,220,210 (2015 - \$1,301,704). The facility is secured by land with a fair value of \$3,780,000 (2015 - \$3,910,000). The lender has waived the demand provision for the next 365 days after year end provided there are no events of default.

12. Share capital

Authorized:

Unlimited Common shares

Unlimited Preferred shares, issuable in series, terms to be set at issuance

Changes in issued share capital are described in the Share-based payments note contained in these financial statements.

On June 24, 2015, the Company proceeded with a consolidation of its outstanding common shares on the basis of one (1) post-consolidation common share for every three (3) pre-consolidation common shares held (the "Consolidation"). The Consolidation was approved at the annual and special meeting of shareholders held on May 28, 2015. Listed warrants ("Listed Warrants") of the Company trading on the TSX under the symbol "E.WT" (expiring on December 20, 2015) will continue to be traded on the TSX under such symbol following the Consolidation of its common shares. The Listed Warrants were not consolidated. Following the Consolidation, each three (3) Listed Warrants will entitle the holder to purchase one post-consolidated common share of the Company at the adjusted total exercise price of \$3.00. All share information presented in these financial statements has been retroactively adjusted to reflect the reduced number of shares resulting from this consolidation.

13. Share-based payments

(a) Stock option program (equity-settled)

The Company has a stock option plan to purchase common shares over a period ranging from two to five years from the date the option is granted at prices approximating market prices on the day prior to the date of grant.

Outstanding stock options December 31, 2016	Number	Weighted exerc	average ise price	Weighted average remaining contractual life (months)
Stock options, beginning of year	4,322,167	\$	2.22	14
Cancellation of outstanding options	(4,322,167)	\$	(2.22)	-
Issued	4,835,000	\$	0.34	30
Stock options, December 31, 2016	4,835,000	\$	0.34	30

During the year ended December 31, 2016, the Company cancelled 4,322,167 outstanding options that were previously issued which resulted in the Company recording \$359,899 in share-based compensation.

On July 1, 2016, the Company issued 4,835,000 options to Directors, Officers and employees of the Company. The weighted average fair value of the options granted was \$0.14 estimated using the Black-Scholes Option Pricing Model with the following assumptions:

	2016
Share price	\$0.34
Exercise price	\$0.34
Expected term	36 months
Risk-free interest	0.5%
Expected dividends	nil
Volatility	63%

The Company recorded share-based compensation of \$688,988 as the options vested immediately.

Outstanding stock options December 31, 2015	Number	d average cise price	Weighted average remaining contractual life (months)
Stock options, beginning of year	14,360,000	\$ 0.64	26
Exercised	(150,000)	\$ 0.25	-
Forfeited	(1,308,500)	\$ 0.73	-
Consolidation of outstanding stock options	(8,579,333)	-	-
Stock options, end of year	4,322,167	\$ 2.22	14
Exercisable stock options, December 31, 2015	2,857,043	\$ 2.16	12

For the year ended December 31, 2015, a forfeiture rate of 10.0% was used when recording share-based compensation for options that vest over time. This estimate is adjusted to the actual forfeiture rate. The Company recorded share-based compensation expense of \$1,912,443 for the year ended December 31, 2015 of which \$700,000 relates to units in the offering (note 13b) issued to certain directors and officers of the Company.

(b) Share purchase warrants

Years ended December 31		2016				2	015	
	Weighted			Weighted				
	average			average				
		exercise				ex	ercise	
	Number	price		Value	Number		price	Value
Warrants outstanding, beginning of year	7,021,768 \$	0.77	\$	1,448,381	12,932,305	\$	0.98	\$4,007,455
Issued	- \$	-	\$	-	6,183,500	\$	0.50	472,419
Expired	- \$	-	\$	-	(10,417,500)	\$	1.00	3,031,493)
Impact of share consolidation	- \$	-	\$	-	(1,676,537)		-	-
Warrants outstanding, end of	7 004 700 ft	0.77		£4.440.004	7.004.700	Φ.	0.77	£4.440.004
year	7,021,768 \$	0.77		\$1,448,381	7,021,768	\$	0.77	\$1,448,381

On October 2, 2015, the Company closed a non-brokered private placement of 6,183,500 units of the Company at a price of \$0.40 per unit for aggregate gross proceeds of \$2,473,400. Each unit is comprised of one common share in the capital of the Company and one common share purchase warrant. Each whole warrant entitles the holder to acquire one common share at an exercise price of \$0.50 per warrant at any time prior to 24 months from the date of close. The private placement included 700,000 units issued to related parties of the Company. The warrants were valued at \$472,420 using the Black-Scholes Option Pricing Model.

The fair value of the warrants was estimated using Black-Scholes Option Pricing Model with the following weighted average inputs:

	2015
Share price	\$0.28
Exercise price	\$0.50
Expected term	24 months
Risk-free interest	0.5%
Expected dividends	nil
Volatility	80%

14. Loss per share

The loss available to common shareholders and weighted average number of common shares outstanding for comparative basic and diluted loss per share are:

	2016	2015 (restated-note 3)
Weighted average common shares outstanding – basic	55,652,374	50,990,059
Effect of stock options	-	-
Weighted average common shares – diluted	55,652,374	50,990,059
Net loss and comprehensive loss	\$(13,165,040)	\$(20,307,151)
Basic and diluted loss per share from continuing operations	\$(0.23)	\$(0.39)
Basic and diluted loss per share from discontinued operations	\$0.00	\$(0.01)
Basic and diluted loss per share	\$(0.24)	\$(0.40)

In calculating diluted earnings per common share for the year ended December 31, 2016, the Company excluded 4,835,000 stock options and 7,021,768 warrants (2015 - 4,322,167 stock options and 7,021,768 warrants respectively), as their impact was anti-dilutive.

15. Related party transactions

The Company has entered into various transactions in the normal course of business with corporations controlled by officers and directors of the Company and corporations that have common ownership. These transactions were recorded at the exchange amount established and agreed to by the parties. Management and consulting fees were paid to companies controlled by Leonard Jaroszuk, President and Chief Executive Officer and Desmond O'Kell, Senior Vice President, as compensation for serving the Company in their roles. Equipment rental fees were paid to a company controlled by Leonard Jaroszuk, President and Chief Executive Officer, and Desmond O'Kell, Senior Vice President and Director, to rent equipment required for operating activities.

As part of managing the Company's fleet of equipment, during the fourth quarter of 2015, the Company sold \$419,599 of equipment to a corporation controlled by two officers and two directors of the Company. The exchange amount was agreed to by the parties and resulted in a gain on sale of \$nil to the Company.

Years ended December 31	2016	2015
Management and consulting fees Equipment rental	\$ 929,021 \$ 150,000	1,101,494 75,000
	\$ 1,079,021 \$	1,176,494
Proceeds on equipment sold	\$ - \$	419,599
Key management compensation		
Years ended December 31	2016	2015
Salaries and directors' fees Share-based payments	\$1,837,509 893,366	\$1,217,269 1,295,823
	\$2,730,875	\$2,513,092
16. Supplemental cash flow information Years ended December 31	2016	2015
(a) Changes in non-cash working capital:		
Trade and other receivables Unbilled revenue Inventories Deposits and prepaid expenses Trade and other payables Income taxes payable	\$ 1,790,959 \$ 618,315 204,149 456,183 (2,300,812) 424,705	9,708,785 1,783,938 961,345 587,224 (7,700,565) (2,824,114)
	\$ 1,193,499 \$	2,516,613
(b) Other non-cash transactions:		

(c) Cash taxes paid

Cash taxes received for the period ended December 31, 2016 was \$272,729 (2015 - \$2,033,167 paid).