



Condensed Interim Consolidated Financial Statements  
(Unaudited)

**For the three months ended March 31, 2012 and 2011**

---

**National Instrument 51-102  
Continuous Disclosure Obligations  
Notice**

---

Pursuant to Part 4.3 (3) of National Instrument 51-102, these unaudited condensed interim consolidated financial statements of Enterprise Oilfield Group, Inc. for the three month period ended March 31, 2012 have not been reviewed by the Company's external auditors.

**ENTERPRISE OILFIELD GROUP, INC.**  
**Condensed Consolidated Interim Statements of Financial Position**

	March 31, 2012 (Unaudited)	December 31, 2011 (Audited)
<b>Assets</b>		
Cash and cash equivalents	\$ 755,822	\$ 357,203
Trade and other receivables (note 3 (b))	3,800,280	4,817,204
Unbilled revenue	448,150	938,234
Inventories	635,042	601,510
Deposits and prepaid expenses	237,464	304,860
	<b>5,876,758</b>	<b>7,019,011</b>
<b>Property, plant and equipment (note 5)</b>	<b>8,797,008</b>	8,863,130
<b>Intangible assets (note 6)</b>	<b>727,500</b>	763,875
<b>Marketable securities</b>	<b>64,000</b>	28,000
	<b>9,588,508</b>	<b>9,655,005</b>
<b>Total assets</b>	<b>\$ 15,465,266</b>	<b>\$ 16,674,016</b>
<b>Liabilities</b>		
Bank indebtedness (note 8(b))	\$ 894,883	\$ 962,200
Trade and other payables	1,375,059	2,575,341
Current portion of term loan facility (note 8(c))	303,184	301,458
Bank loan facility (note 8(d))	1,525,663	1,611,295
Other loans payable (note 8(g))	381,689	405,009
Current portion of finance lease liabilities (note 8(f))	253,090	275,111
Current portion of mortgage facilities (note 8(e))	390,000	384,525
	<b>5,123,568</b>	<b>6,514,939</b>
<b>Long-term loans and borrowings (note 8)</b>	<b>1,179,484</b>	1,254,221
<b>Total liabilities</b>	<b>6,303,052</b>	<b>7,769,160</b>
<b>Equity</b>		
Share capital (note 7)	25,577,893	25,577,893
Warrants (note 9 (b))	313,710	313,710
Contributed surplus	1,855,747	1,803,096
Deficit	(18,617,136)	(18,785,843)
Accumulated other comprehensive (loss) income	32,000	(4,000)
<b>Total equity</b>	<b>9,162,214</b>	<b>8,904,856</b>
<b>Total equity and liabilities</b>	<b>\$ 15,465,266</b>	<b>\$ 16,674,016</b>

Approved on behalf of the Board:

\_\_\_\_\_  
(Signed) "Leonard D. Jaroszuk" Director

\_\_\_\_\_  
(Signed) "Fredy Ramsoondar, CGA" Director

**ENTERPRISE OILFIELD GROUP, INC.**

**Condensed Consolidated Interim Statements of Income (Loss) and Comprehensive Income**

**(Unaudited)**

<b>Three months ended March 31</b>	<b>2012</b>	<b>2011</b>
<b>Revenue</b>	<b>\$ 3,631,355</b>	<b>\$ 4,230,976</b>
Direct expenses	<b>(2,405,223)</b>	(3,231,014)
General and administrative expenses	<b>(697,771)</b>	(810,410)
Depreciation of property, plant and equipment	<b>(267,884)</b>	(302,628)
Amortization of intangible assets	<b>(36,375)</b>	(36,375)
Gain on sale of property, plant and equipment	<b>5,000</b>	2,232
Fair value adjustment (note 8(f))	<b>7,128</b>	-
Other income	<b>210</b>	70,563
	<b>236,440</b>	(76,656)
<b>Finance expenses</b>	<b>(67,733)</b>	(309,436)
<b>Income (loss) before income tax</b>	<b>168,707</b>	(386,092)
<b>Income tax</b>		
Deferred recovery (note 4)	<b>(44,700)</b>	102,300
Deferred (expense) (note 4)	<b>44,700</b>	(102,300)
	<b>-</b>	<b>-</b>
<b>Income (loss) for the period</b>	<b>168,707</b>	(386,092)
<b>Other comprehensive income:</b>		
Unrealized gain on marketable securities	<b>36,000</b>	32,000
<b>Comprehensive income for the period</b>	<b>36,000</b>	32,000
<b>Income (loss) and comprehensive income for the period</b>	<b>\$ 204,707</b>	<b>\$ (354,092)</b>
<b>Basic and diluted earnings (loss) per share (note 10)</b>	<b>\$ 0.00</b>	<b>\$ (0.01)</b>
<b>Weighted average number of basic and diluted common shares outstanding:</b>		
Basic	<b>54,766,697</b>	48,681,700
Diluted	<b>55,498,562</b>	48,681,700

**ENTERPRISE OILFIELD GROUP, INC.**  
**Condensed Consolidated Interim Statements of Cash Flows**  
**(Unaudited)**

<b>Three months ended March 31</b>	<b>2012</b>	<b>2011</b>
<b>Cash flows from operating activities:</b>		
<b>Income (loss) for the period</b>	<b>\$ 168,707</b>	<b>\$ (386,092)</b>
<b>Adjustments for:</b>		
Depreciation of property, plant and equipment	267,884	302,628
Amortization of intangible assets	36,375	36,375
Gain on sale of property, plant and equipment	(5,000)	(2,232)
Share-based payments	52,651	45,231
Fair value adjustment (note 8(f))	(7,128)	-
Finance expenses	67,733	309,436
	<b>581,222</b>	<b>305,346</b>
Change in non-cash working capital (note 12)	<b>340,590</b>	<b>(92,933)</b>
<b>Net cash provided by operating activities</b>	<b>921,812</b>	<b>212,413</b>
<b>Cash flows from financing activities:</b>		
(Decrease) increase in bank indebtedness	(67,317)	90,098
Proceeds from finance lease liabilities	62,321	65,452
Interest paid on loans and borrowings	(65,406)	(268,114)
Repayment of term loan facility	(75,657)	(83,333)
Repayment of other loans payable	(23,320)	(278,316)
Repayment of bank loan facility	(90,000)	-
Repayment of finance lease liabilities	(67,052)	(56,892)
<b>Net cash used in financing activities</b>	<b>(326,431)</b>	<b>(531,105)</b>
<b>Cash flows from investing activities:</b>		
Purchase of property, plant and equipment	(201,762)	(100,159)
Proceeds on sale of property, plant and equipment	5,000	26,819
<b>Net cash used in investing activities</b>	<b>(196,762)</b>	<b>(73,340)</b>
<b>Change in cash and cash equivalents</b>	<b>398,619</b>	<b>(392,032)</b>
<b>Cash and cash equivalents, beginning of period</b>	<b>357,203</b>	<b>392,032</b>
<b>Cash and cash equivalents, end of period</b>	<b>\$755,822</b>	<b>\$nil</b>

ENTERPRISE OILFIELD GROUP, INC.  
Condensed Consolidated Interim Statements of Changes in Equity  
(Unaudited)  
For the three months ended March 31

	Number of Common shares	Share Capital	Warrants	Contributed surplus	Accumulated other comprehensive income	Deficit	Total
<b>Balance at December 31, 2010</b>	48,681,700	\$24,945,961	\$47,796	\$1,621,078	\$ 8,000	\$(18,864,717)	\$7,758,118
Unrealized gain on marketable securities	-	-	-	-	32,000	-	32,000
Share-based payments	-	-	-	45,231	-	-	45,231
Loss for the period	-	-	-	-	-	(386,092)	(386,092)
<b>Balance as at March 31, 2011</b>	48,681,700	\$24,945,961	\$47,796	\$1,666,309	\$40,000	\$(19,250,809)	\$7,449,257
<b>Balance as at December 31, 2011</b>	54,766,697	\$25,577,893	\$313,710	\$1,803,096	\$(4,000)	\$(18,785,843)	\$8,904,856
Unrealized gain on marketable securities	-	-	-	-	36,000	-	36,000
Share-based payments	-	-	-	52,651	-	-	52,651
Income for the period	-	-	-	-	-	168,707	168,707
<b>Balance as at March 31, 2012</b>	54,766,697	\$25,577,893	\$ 313,710	\$1,855,747	\$32,000	\$(18,617,136)	\$9,162,214

## Notes to Unaudited Condensed Interim Consolidated Financial Statements

For the three months ended March 31, 2012 and 2011

**1. Reporting entity**

Enterprise Oilfield Group, Inc. ("Enterprise" or the "Company") was incorporated under the *Alberta Business Corporations Act* on March 23, 2004 and is domiciled in Canada. The Company is publicly traded on the TSX Exchange under the symbol "E", effective August 13, 2007. The Company is a construction services company operating in the energy, utility and transportation infrastructure industry.

A significant portion of the Company's operations relate to energy production customers in Alberta. The Company's activity levels follow the seasonal pattern of Alberta's oil and gas exploration industry whereby activity peaks in the winter months and declines during the spring thaw. During spring thaw roads become incapable of supporting the heavy equipment needed to drill and tie-in oil and gas wells. As a result, demand for these types of services generally is the highest in the fall and winter quarters and the lowest in the spring quarter. Services provided to underground utility and directional drilling customers are provided more evenly throughout the year but the spring quarter is also the slowest quarter of the year.

The financial statements of the Company as at March 31, 2012 and December 31, 2011 and for the three month period ended March 31, 2012 and 2011 are comprised of the Company and its wholly owned subsidiaries. The head office, principal address and registered and records office of the Company are located at #2, 64 Riel Drive, St. Albert, Alberta, T8N 4A4. The unaudited condensed interim consolidated financial statements of the Company were approved by the Board of Directors of the Company on May 11, 2012.

**2. Significant accounting policies****(a) Statement of compliance**

The Financial Statements are prepared on a going concern basis and have been presented in Canadian dollars. These Financial Statements have been prepared, for all periods presented, in accordance with *IAS 34, Interim Financial Reporting* as issued by the *International Accounting Standards Board ("IASB")* and using the same accounting policies and methods of computation as were used for the Consolidated Financial Statements of the Company and the notes 2, 3 and 4 thereto for the year ended December 31, 2011 (the "2011 Financial Statements"), except for the following new accounting pronouncements which have been adopted. The Financial Statements should be read in conjunction with the 2011 Financial Statements.

(i) On January 1, 2012, the Company retrospectively adopted *IAS 1, "Presentation of Items of OCI: Amendments to IAS 1 Presentation of Financial Statements"*. The amendments stipulate the presentation of net earnings and other comprehensive income ("OCI") and require the Company to group items within OCI based on whether the items may be subsequently reclassified to net earnings. The adoption of the amendments to this standard did not have a material impact on the Company's financial statements. The Company has grouped the items within OCI based on whether the items may be subsequently reclassified to net earnings on the Condensed Consolidated statements of income.

(ii) On January 1, 2012, the Company adopted *IFRS 7 Financial Instruments: Disclosures, Amendment regarding Disclosures on Transfer of Financial Assets*. This amendment required the Company to provide disclosures for all transferred financial assets that are not derecognized and for a continuing involvement in a transferred asset, existing at the reporting date, irrespective of when the related transfer transaction occurred. There was no impact to the Financial Statements as a result of adopting this Standard.

(iii) On January 1, 2012, the Company adopted *IAS 12 Income Tax, Amendment regarding Deferred Tax: Recovery of Underlying Asset*. The amendment requires an entity to recognize a deferred tax asset or liability depending on the expected manner of recovery or settlement of the asset or liability and for which the tax base is not immediately apparent. There was no impact to the Financial Statements as a result of adopting this Standard.

Notes to Unaudited Condensed Interim Consolidated Financial Statements

For the three months ended March 31, 2012 and 2011

**2. Significant accounting policies continued:**

**(b) Basis of measurement**

The financial statements have been prepared on the historical cost basis except for the following:

- (i) financial instruments at fair value through profit or loss are measured at fair value
- (ii) available for sale financial assets are measured at fair value

**(c) Principles of consolidation**

Included in these unaudited condensed interim consolidated financial statements are the financial statements of Enterprise Oilfield Group, Inc. and its wholly-owned subsidiaries: Enterprise Energy Services Inc. ("EES"), E One Limited. ("EOL"), T.C. Backhoe & Directional Drilling Ltd. ("TCB"), T.C. Backhoe & Directional Drilling Limited Partnership ("TCBLP") and T.C. Backhoe Holdings Inc. ("TCH").

Subsidiaries are entities controlled by the Company. Control exists when the Company has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. The financial statements of subsidiaries are included in the unaudited condensed interim consolidated financial statements from the date that control commences until the date that control ceases. All subsidiaries have the same reporting periods as the Company.

All significant inter-entity balances and transactions, and any unrealized income and expenses arising from intercompany transactions, are eliminated in preparing the unaudited condensed interim consolidated financial statements. The accounting policies set out herein have been applied consistently to all years presented in these financial statements, and have been applied consistently by the Company and its subsidiaries.

**(d) Future changes in accounting policies**

*IFRS 7 Financial Instruments: Amendment regarding Offsetting Financial Assets and Financial Liabilities.* This amendment enables users of the financial statements to better compare financial statements prepared in accordance with *IFRS* and US Generally Accepted Accounting Principles. The Company will start the application of *IFRS 7* in the financial statements effective from January 1, 2013. The Company does not expect any impact to the financial statements as a result of adopting this Standard.

*IFRS 9 Financial Instruments:* This standard replaces the current *IAS 39 Financial Instruments Recognition and Measurement*. The standard introduces new requirements for classifying and measuring financial assets and liabilities. The Company will start the application of *IFRS 9* in the financial statements effective from January 1, 2015. The Company has not yet evaluated the impact on the financial statements.

*IFRS 10 Consolidated Financial Statements:* This standard replaces the current *IAS 27 Consolidated and Separate Financial Statements*. The standard identifies the concept of control as the determining factor in whether an entity should be included within the consolidated financial statements of the parent company. The Company will start the application of *IFRS 10* in the financial statements effective from January 1, 2013. The Company does not expect any impact to the financial statements as a result of adopting this Standard.

*IFRS 12 Disclosure of Interests in Other Entities:* This standard requires disclosures relating to an entity's interests in subsidiaries. The Company will start the application of *IFRS 12* in the financial statements effective from January 1, 2013. The Company does not expect any impact to the financial statements as a result of adopting this Standard.

*IFRS 13 Fair Value Measurements:* This standard defines fair value, provides guidance on its determination and introduces consistent requirements for disclosures on fair value measurements. The Company will start the application of *IFRS 13* in the financial statements effective from January 1, 2013. The Company has not yet evaluated the impact on the financial statements.



Notes to Unaudited Condensed Interim Consolidated Financial Statements

For the three months ended March 31, 2012 and 2011

**2. Significant accounting policies continued:**

*IAS 28, "Investment in Associates and Joint Ventures:* The amendments to require retrospective application and will be adopted by the Company on January 1, 2013. The adoption of the amended standard is not expected to have a material impact on the Company's consolidated financial statements.

*IAS 19 Employee Benefits:* The standard prescribes accounting and disclosure for employee benefits. The Company currently contributes to a defined contribution plan. The Company will start the application of this standard in the financial statements effective from January 1, 2013. The Company does not expect any impact to the financial statements as a result of adopting this Standard.

*IAS 32 Financial Instruments; Offsetting Financial Assets and Financial Liabilities:* The amendment provides further clarification on the application of the offsetting requirements. The Company will start the application of IAS 32 in the financial statements effective from January 1, 2014. The Company has not yet evaluated the impact on the financial statements.

**3. Financial instruments and risk management**

The Company's activities expose it to a variety of financial risks that arise as a result of certain financial instruments held such as:

- credit risk;
- liquidity risk; and
- market risk.

This note presents information about the Company's exposure to each of the above risks, the Company's objectives, policies and processes for measuring and managing risk, and the Company's management of capital.

The Board of Directors oversees managements' establishment and execution of the Company's risk management framework. Management has implemented and monitors compliance with risk management policies. The Company's risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to market conditions and the Company's activities.

**(a) Credit risk**

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations. The Company is exposed to credit risk from customers. This risk is elevated in the current year similar to the prior year due to the impact of the current credit market and economy on its customers. The Company's maximum exposure is the value of its accounts receivable. However, to mitigate this risk the Company regularly reviews customer credit limits.

**Trade and other receivables**

The Company has accounts receivable from customers in the oil and gas industry, as well as the utilities and infrastructure industries. Credit risk is mitigated due to significant customers being large industry leaders, following a program of credit evaluation and limiting the amount of customer credit where deemed necessary. The Company monitors accounts receivable monthly to identify any amounts which are past due and considers if they are impaired. This assessment is done on an invoice by invoice basis.

The Company does not anticipate any significant default as it transacts with creditworthy customers and management does not expect any significant losses from non-performance by these customers. As such an additional provision for doubtful accounts of \$nil has been recorded for March 31, 2012 (December 31, 2011 - \$14,252).

The majority of the accounts receivable relates to sub division underground utilities installation for large energy and utility providers and as such invoices outstanding over 90 days are not uncommon. Management is aware of uncollectible receivables in this category of \$nil, which is included in the \$nil above (December 31, 2011 - \$nil, which is included in the \$14,252 above).

Notes to Unaudited Condensed Interim Consolidated Financial Statements

For the three months ended March 31, 2012 and 2011

**3. Financial instruments and risk management continued:**

Included in accounts receivable at March 31, 2012, was \$1,404,099 or 37% of total accounts receivable owing from three customers due to the significant contracts in progress at March 31, 2012. December 31, 2011 was \$1,738,451 or 36% of total accounts receivable owing from three customers.

At March 31, 2012, and December 31, 2011, the Company's maximum exposure to credit risk in this area was as follows:

	March 31, 2012	December 31, 2011
Current (less than 90 days)	\$ 3,575,373	\$ 4,409,780
Past due (more than 90 days)	224,906	407,424
Total	\$ 3,800,279	\$ 4,817,204

Cash and cash equivalents consist of cash bank balances held in both interest and non-interest bearing accounts. The Company manages credit exposure of cash by selecting financial institutions with high credit ratings.

**(b) Liquidity risk**

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they come due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

The following are the contractual maturities of financial liabilities, including estimated interest payments and excluding the impact of netting agreements at: March 31, 2012 and December 31, 2011:

**March 31, 2012**

Non-derivative financial liabilities:	Carrying amount	Contractual cash flows	Due within one year	Two-five years	More than five years
Bank indebtedness	\$ 894,883	\$ 935,153	\$ 935,153	\$ -	\$ -
Trade and other payables	1,375,059	1,375,059	1,375,059	-	-
Bank loan facility (note 8 (d))	1,525,663	1,738,743	423,913	1,314,830	-
Other loans payable	381,689	406,689	406,689	-	-
Long term loans and borrowings including current portion	2,125,758	2,324,888	1,056,765	1,268,123	-
Operating lease commitments	-	548,953	332,802	216,151	-
	\$ 6,303,052	\$ 7,329,485	\$ 4,530,381	\$ 2,799,104	\$ -

**December 31, 2011**

Non-derivative financial liabilities:	Carrying amount	Contractual cash flows	Due within one year	Two-five years	More than five years
Bank indebtedness	\$ 962,200	\$ 1,005,499	\$ 1,005,499	\$ -	\$ -
Trade and other payables	2,575,341	2,575,341	2,575,341	-	-
Bank loan facility (note 8 (d))	1,611,295	1,782,750	1,782,750	-	-
Other loans payable	405,009	430,009	430,009	-	-
Long term loans and borrowings including current portion	2,215,315	2,438,690	1,080,580	1,358,110	-
Operating lease commitments	-	671,952	386,322	285,630	-
	\$ 7,769,160	\$ 8,904,241	\$ 7,260,501	\$ 1,643,740	\$ -

Notes to Unaudited Condensed Interim Consolidated Financial Statements

For the three months ended March 31, 2012 and 2011

**3. Financial instruments and risk management continued:**

The Company may be exposed to liquidity risk if it is unable to collect its trade and other receivables balances on a timely basis, which in turn could impact the Company's long-term ability to meet commitments under its credit facility, or if the credit facility is not renewed requiring the Company to make unscheduled principal repayments. The Company's customers are subject to an internal credit review along with ongoing monitoring of the amount and age of balances in order to minimize the risk of non-payment. Long and short term cash flow forecasts are prepared and monitored to ensure adequate liquidity.

**(c) Market risk**

Market risk is the risk that changes in market prices, such as interest rates, will affect the Company's income or the value of the financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while maximizing returns. Management has assessed the effect of a 1% interest rate increase or decrease in the prime lending at March 31, 2012, rate to impact the Company's annual interest expense by approximately \$22,880. The Company has not entered into any derivative agreements to mitigate this risk.

**Capital management**

The primary objective of capital management is to ensure the Company has sufficient capital to support its business and maximize shareholder value. The Company manages its capital in proportion to risk of the underlying assets and makes adjustments in light of changes in economic conditions and risks. The Company's strategy remains unchanged from prior periods. Management considers its capital structure to include net debt and adjusted capital of the Company, as reflected in the table below:

The Company's objectives when managing capital are:

- to safeguard the entity's ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders;
- to provide an adequate return to shareholders; and,
- to finance its operations and growth strategies.

In order to maintain or adjust the capital structure, the Company may issue new shares, or sell assets to reduce debt.

The Company monitors capital on the basis of the net debt-to-adjusted capital ratio. This ratio is calculated as net debt divided by adjusted capital. Net debt is calculated as total liabilities (as shown in the balance sheet less trade and other payables, and less cash and cash equivalents). Adjusted capital comprises all components of equity (share capital, contributed surplus, warrants and deficit), other than amounts in accumulated other comprehensive income relating to the marketable securities.

	<b>March 31, 2012</b>	December 31, 2011
Total liabilities	\$ 6,303,052	\$ 7,769,160
Less: trade and other payables	(1,375,059)	(2,575,341)
Less: cash and cash equivalents	(755,822)	(357,203)
Net debt	<b>4,172,171</b>	4,836,616
Total equity	<b>9,162,214</b>	8,904,856
Add (less): amounts in accumulated other comprehensive (income) loss relating to marketable securities	<b>(32,000)</b>	4,000
Adjusted capital	<b>\$ 9,130,214</b>	\$ 8,908,856
Net debt-to-adjusted capital ratio	<b>0.46</b>	0.54

The decrease in the net debt-to-adjusted capital ratio during 2012 is the result of a reduction of net debt for the three months ended March 31, 2012, as compared to the year ended December 31, 2011.

Notes to Unaudited Condensed Interim Consolidated Financial Statements

For the three months ended March 31, 2012 and 2011

**3. Financial instruments and risk management continued:**

**Fair value determination**

A number of the Company's accounting policies and disclosures require the determination of fair value, for both financial and non-financial assets and liabilities. Fair values have been determined for measurement and/or disclosure purposes based on the following methods. When applicable, further information about the assumptions made in determining fair values is disclosed in the notes specific to that asset or liability.

**(i) Marketable securities**

The fair value of financial assets held as available-for-sale is determined by reference to their quoted closing bid price at the reporting date.

**(ii) Cash and cash equivalents, trade and other receivables and trade and other payables**

The fair value of cash and cash equivalents, trade and other receivables, and trade and other payables is estimated as the present value of future cash flows, discounted at the market rate of interest at the reporting date. At March 31, 2012 and December 31, 2011, the fair value of these balances approximated their carrying value due to their short term to maturity.

**(iii) Loans payable**

The fair value of the loans payable is not determinable as loans with similar terms would not be available from third parties.

**(iv) Loans and borrowings**

Except for the New Term Loan Facility (8 (c)), the new finance lease liability (8 (f)) and the above loans payable, the fair value of all other loans and borrowings including bank indebtedness, approximate their carrying value as the interest rates on these instruments do not differ significantly from current market rates.

**4. Income tax expense**

**(a) Reconciliation of effective tax rate**

	March 31, 2012	March 31, 2011
Income (loss) before income tax	\$ 168,707	\$ (386,092)
Expected tax rate	26.5 %	26.5 %
	44,700	(102,300)
Increase (decrease) resulting from:		
Derecognition (recognition) of deferred tax asset	(44,700)	102,300
Total income tax expense	\$ -	\$ -

Management will recognize a deferred income tax asset when it is probable that future taxable profits will be available again which it can be utilized.

**(b) Deferred tax assets and liabilities**

In assessing whether the deferred tax assets are realizable, management considers whether it is probable that some portion of all of the deferred tax assets will be utilized. The ultimate realization of deferred tax assets is dependent upon the generation of future taxable income during the periods in which those temporary differences become deductible. As at March 31, 2012, the Company did not recognize approximately \$2,903,700 (December 31, 2011 - \$2,948,400) in deferred tax assets as their realization was not probable. The amount of deferred tax assets considered realizable, however, could be reduced in the near-term if estimates of future taxable income during the carry-forward period are reduced.

**ENTERPRISE OILFIELD GROUP, INC.**

**Notes to Unaudited Condensed Interim Consolidated Financial Statements**

**For the three months ended March 31, 2012 and 2011**

**5. Property, plant and equipment**

<b>Cost or deemed cost</b>	<b>Balance at December 31, 2011</b>	<b>Additions</b>	<b>Disposals</b>	<b>Impairment losses</b>	<b>Balance at March 31, 2012</b>
Land	\$ 375,000	\$ -	\$ -	\$ -	\$ 375,000
Buildings	447,029	-	-	-	447,029
Leasehold improvements	123,235	-	-	-	123,235
Computers and communication equipment	115,099	-	-	-	115,099
Office furniture and equipment	324,422	2,320	-	-	326,742
Small tools and equipment	1,246,676	64,173	-	-	1,310,849
Light automotive equipment	1,068,871	51,497	-	-	1,120,368
Heavy automotive equipment	4,204,752	45,656	-	-	4,250,408
Construction equipment	6,719,611	38,116	-	-	6,757,727
	<b>\$ 14,624,695</b>	<b>\$ 201,762</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 14,826,457</b>

<b>Depreciation and impairment losses</b>	<b>Balance at December 31, 2011</b>	<b>Depreciation for the period</b>	<b>Impairment losses</b>	<b>Disposals</b>	<b>Balance at March 31, 2012</b>
Buildings	\$ 9,904	\$ 1,246	\$ -	\$ -	\$ 11,150
Leasehold improvements	117,263	3,975	-	-	121,238
Computers and communication equipment	83,496	2,842	-	-	86,338
Office furniture and equipment	219,568	4,056	-	-	223,624
Small tools and equipment	476,736	25,738	-	-	502,474
Light automotive equipment	633,851	34,461	-	-	668,312
Heavy automotive equipment	1,939,969	77,987	-	-	2,017,956
Construction equipment	2,280,778	117,579	-	-	2,398,357
	<b>\$ 5,761,565</b>	<b>\$ 267,884</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,029,449</b>

<b>Carrying amounts</b>	<b>Balance at December 31, 2011</b>	<b>Balance at March 31, 2012</b>
Land	\$ 375,000	\$ 375,000
Buildings	437,125	435,879
Leasehold improvements	5,972	1,997
Computers and communication equipment	31,603	28,761
Office furniture and equipment	104,854	103,118
Small tools and equipment	769,940	808,375
Light automotive equipment	435,020	452,056
Heavy automotive equipment	2,264,783	2,232,452
Construction equipment	4,438,833	4,359,370
	<b>\$ 8,863,130</b>	<b>\$ 8,797,008</b>

**Depreciation and impairment charge**

The depreciation and impairment of property, plant and equipment, and any eventual reversal thereof, are recognized in depreciation expense in profit or loss.

Notes to Unaudited Condensed Interim Consolidated Financial Statements

For the three months ended March 31, 2012 and 2011

**6. Intangible assets**

Cost or deemed cost	Balance at December 31, 2011	Additions	Balance at March 31, 2012
Customer relationships	\$ 1,455,000	\$ -	\$ 1,455,000
<b>Amortization and impairment losses</b>	<b>Balance at December 31, 2011</b>	<b>Amortization for the period</b>	<b>Balance at March 31, 2012</b>
Customer relationships	\$ 691,125	\$ 36,375	\$ 727,500
<b>Carrying amounts</b>		<b>Balance at December 31, 2011</b>	<b>Balance at March 31, 2012</b>
Customer relationships		\$ 763,875	\$ 727,500

**7. Share capital**

**Authorized:**

- Unlimited Common shares
- Unlimited Preferred shares, issuable in series, terms to be set at issuance

**Issued:**

Common shares	March 31, 2012		December 31, 2011	
	Shares	Amount	Shares	Amount
<b>Balance, beginning of period</b>	<b>54,766,697</b>	<b>\$25,577,893</b>	48,681,700	\$24,945,961
Private placement of issuance of common shares and warrants	-	-	6,084,997	912,749
Fair value of warrants issued (note 9 (b))	-	-	-	(265,914)
Share issue costs	-	-	-	(14,903)
<b>Balance, end of period</b>	<b>54,766,697</b>	<b>\$25,577,893</b>	54,766,697	\$25,577,893

There were no private placements for the three months ended March 31, 2012.

On June 30, 2011, the Company completed a non-brokered private placement, consisting of 6,084,997 units at \$0.15 per unit for gross proceeds of \$912,749.

In the placement, each unit consisted of one common share and one common share warrant. Each warrant entitles the holder to purchase one common share at an exercise price of \$0.20 per warrant.

The common share purchase warrants expire on June 30, 2012. The private placement includes 2,801,664 units issued to related parties of the Company.

The warrants were valued at \$265,914 using the Black-Scholes Option Pricing Model.

Notes to Unaudited Condensed Interim Consolidated Financial Statements

For the three months ended March 31, 2012 and 2011

**8. Loans and borrowings**

This note provides information about the contractual terms of the Company's interest-bearing loans and borrowings, which are measured at amortized cost.

		March 31, 2012	December 31, 2011
Current loans and borrowings:			
Bank indebtedness	(b)	\$ 894,883	\$ 962,200
Term loan facility	(c)	303,184	301,458
Bank loan facility	(d)	1,525,663	1,611,295
Other loans payable	(g)	381,689	405,009
Current portion of finance lease liabilities		253,090	275,111
Current portion of mortgage facilities		390,000	384,525
<b>Total current loans and borrowings:</b>		<b>3,748,509</b>	<b>3,939,598</b>
Non-current portion of loans and borrowings:			
Term loan facility	(c)	968,936	1,053,835
Finance lease liabilities	(f)	210,548	200,386
Mortgage facilities	(e)	-	-
<b>Total non-current portion loans and borrowings:</b>		<b>1,179,484</b>	<b>1,254,221</b>
<b>Total loans and borrowings:</b>		<b>\$ 4,927,993</b>	<b>\$ 5,193,819</b>

**(a) Terms and debt repayment schedule**

Principal repayment requirements on the loans and borrowings for the next five years (twelve month periods ending on March 31st) based on the Company's current repayment schedule are estimated as follows (also refer to note 8 (d) and note 15):

2013	2014	2015	2016	2017	Total
\$ 2,578,509	\$ 800,004	\$ 789,178	\$ 660,144	\$ 100,158	\$ 4,927,993

**(b) Bank indebtedness**

At March 31, 2012, the Company's bank indebtedness consisted of outstanding cheques of \$nil and a bank revolving line of credit facility with a utilized balance of \$894,883 (December 31, 2011 - consisted of outstanding cheques of \$nil and a bank revolving line of credit facility with a utilized balance of \$962,200) and a limit of \$1,550,000 with an interest rate of lender prime plus 1.5%. The facility is secured by the specific trade accounts receivable aged current to 90 days with a carrying value of \$3,240,533 (December 31, 2011 - \$4,049,995).

**(c) Term loan facility**

In May 2011, the Company entered into a financing arrangement with a Canadian chartered bank to secure a \$1,800,000 non-revolving demand loan ("New Bank Loan Facility") (note 8 (d)). Proceeds of the New Bank Loan Facility repaid the old term loan facility by \$1,800,000 to \$1,535,014 as at June 30, 2011. Subsequently, in November 2011, proceeds of a New Term Loan Facility, were used to repay this prior higher interest term loan facility.

The old term loan facility bore interest at the rate of 24% per annum and was repayable in monthly installments of interest only to February 28, 2011. Commencing March 31, 2011 the facility was repayable in monthly installments of principal in the amount of \$83,333 plus interest, to June 30, 2011 and commencing July 31, 2011 the facility was repayable in monthly installments of principal in the amount of \$70,833 plus interest until fully repaid. The old term loan facility could be fully repaid without penalty at any time after three months and with a maturity date of November 23, 2011. A general security agreement provided a first charge over all present and after acquired property of the Company and an assignment of insurance had been provided as collateral for the term loan facility. As at December 31, 2011, \$nil remain outstanding less transaction costs of \$nil. The Company was in compliance with the terms of the loan at the payout date of November 29, 2011.

## Notes to Unaudited Condensed Interim Consolidated Financial Statements

For the three months ended March 31, 2012 and 2011

**8. Loans and borrowings (c) continued:**

In October 2011, the Company entered into a financing arrangement with a Canadian financial institution to secure a \$1,500,000 non-revolving term loan ("New Term Loan Facility"). The facility is secured by specific equipment, a general security agreement on all assets of the Company and guarantees by the Company and an officer and director of the Company. The fair value of the loan proceeds of \$1,500,000 (face value) is \$1,378,785. The facility is bearing interest at an effective rate of 5.585% and is at a stated interest rate of zero percent (0%) during the interest free period of the first 24 months of the loan. Principal payments only are required for the first 24 months of the loan, and principal plus interest for the remaining 24 months of the loan. The effective and stated annual interest rate during the interest period is 5.585%. Proceeds of the loan were used to pay out the prior higher interest term loan facility and reduced the Company's monthly principal and interest payments by approximately \$69,000. Based on fair value, as at March 31, 2012, \$1,309,386 of the term loan facility remains outstanding less transaction costs of \$37,266 (December 31, 2011 - \$1,385,043 of the term loan facility remains outstanding less transaction costs of \$29,750). As at March 31, 2012, included in interest on long term debt and capital leases is \$18,093 (December 31, 2011 - \$6,258) representing the effective interest on this term loan facility outstanding during the period with the stated interest rate of 0%. As at March 31, 2012, specific construction, automotive and other equipment with a net book value of \$2,392,457 has been pledged as collateral. The Company was in compliance with the terms of the loan at at March 31, 2012 and December 31, 2011.

**(d) Bank loan facility**

In May 2011, the Company entered into a financing arrangement with a Canadian chartered bank to secure a \$1,800,000 non-revolving demand loan. The facility is secured by specific equipment, a general security agreement on all assets of the Company and guarantees by the Company and an officer and director of the Company. The interest rate on the facility is lender prime plus 2.0%. The loan is repayable over 60 months with principal payments of \$30,000 plus interest, commencing July 31, 2011. Proceeds of the loan were used to pay down the 24% term loan facility (note 8 (c)).

The Company is in compliance with all repayment terms and conditions. However, *IAS1.69 (d) - Financial Instruments: Disclosures* require that the entire amount be shown as a current liability, to disclose the maximum level of exposure to credit risk on the filing date, as the lender has the ability to demand repayment.

Specific construction, automotive and other equipment with a net book value of \$2,352,622 has been pledged as collateral.

As at March 31, 2012, \$1,530,000 of the secured bank loan remains outstanding less transaction costs of \$4,337 (December 31, 2011 - \$1,620,000 of the term loan facility remained outstanding less transaction costs of \$8,705).

**(e) Mortgage facility**

Effective December 1, 2010 the Company refinanced its mortgages, comprised of two properties of land and buildings. This facility in the original amount of \$559,000 bears interest at 10.25% per annum effective until January 1, 2012. Subsequently, (see note 15) the renewed facility of \$390,000 bears interest at 9.5% per annum effective until January 1, 2013.

Commencing January 1, 2011 the facility was repayable in monthly installments of interest only in the amount of \$4,175 to June 1, 2011 and commenced July 1, 2011 the facility was repayable in monthly installments of interest only in the amount of \$3,331. Subsequently, the renewed facility commencing February 2, 2012, is repayable in monthly installments of interest only in the amount of \$3,088. The principal is due January 1, 2013.

In June 2011, the Company sold one property, a condominium building in the Town of Slave Lake. The proceeds from the sale were used to pay down the mortgage secured by two properties by \$169,000 to \$390,000 with the remaining proceeds of approximately \$131,000, applied towards closing costs and working capital.



Notes to Unaudited Condensed Interim Consolidated Financial Statements

For the three months ended March 31, 2012 and 2011

**8. Loans and borrowings (e) continued:**

As at March 31, 2012, the mortgage is secured by one property comprised of land and building with a net book value of \$594,181.

As at March 31, 2012, \$390,000 of the mortgage remains outstanding less transaction costs of \$nil.

As at December 31, 2011, \$390,000 of the mortgage remained outstanding less transaction costs of \$5,475.

**(f) Finance lease liabilities**

The Company financed specific automotive and construction equipment with a total balance of \$463,638 as at March 31, 2012, (December 31, 2011 - \$475,497) bearing interest from 0% to 9.98%, with cumulative monthly payments of \$43,076 - maturing January 2017. Specific construction, automotive and other equipment with a net book value of \$921,777 has been pledged as collateral.

	<b>Total finance lease liabilities</b>	<b>Due within one year</b>	<b>Two-five years</b>	<b>More than five years</b>
Finance lease liabilities	\$ 463,638	\$ 253,090	\$ 210,548	\$ -

Included in the above, on January 20, 2012, the Company entered into a new finance lease liability bearing zero percent (0%) interest for 60 months. The proceeds of the lease, \$62,321 (face value), has a fair value of \$55,193, and has been determined by discounting the lease amount at a discount rate of 5% over the term of the lease.

**(g) Other loans payable**

At March 31, 2012, the Company has the following other loans payable:

- \$231,689 unsecured demand loan, bearing interest at 12% per annum due to a related company which is controlled by a director and an officer of the Company (December 31, 2011 - \$255,009).
- \$150,000 unsecured demand loan, bearing interest at 16% per annum due to a related company which is controlled by a member of management of the Company (December 31, 2011 - \$150,000).

During the three months ended March 31, 2012, the Company incurred interest expense in the amount of \$12,680 on the loans to related parties of which is \$nil is outstanding and included in loans payable at March 31, 2012.

These transactions were recorded at the exchange amount established and agreed to by the parties. All transactions were rendered in the normal course of business during the period.

**9. Share-based payments**

**(a) Stock Option Program (equity-settled)**

The Company has a stock option plan for directors, officers, consultants and employees to purchase common shares over a period ranging from two to five years from the date the option is granted at prices approximating market prices on the day prior to the date of grant.

**ENTERPRISE OILFIELD GROUP, INC.**

**Notes to Unaudited Condensed Interim Consolidated Financial Statements**

**For the three months ended March 31, 2012 and 2011**

**9. Share-based payments (a) continued:**

The table below sets out the changes in stock options, with their weighted average prices:

	<b>March 31, 2012</b>		<b>December 31, 2011</b>	
	<b>Number</b>	<b>Weighted average exercise price</b>	<b>Number</b>	<b>Weighted average exercise price</b>
Stock options, outstanding, beginning of period	4,320,000	\$ 0.18	4,335,000	\$ 0.41
Granted - January 7, 2012	825,000	0.12	-	-
Granted - January 7, 2012	150,000	0.15	-	-
Granted - January 9, 2011	-	-	400,000	0.18
Granted - March 1, 2011	-	-	115,000	0.25
Granted - June 4, 2011	-	-	1,780,000	0.15
Granted - July 20, 2011	-	-	650,000	0.15
Expired	(775,000)	(0.20)	-	-
Forfeited	(180,000)	(0.15)	-	-
Forfeited	(120,000)	(0.25)	-	-
Expired	-	-	(300,000)	(0.20)
Expired	-	-	(375,000)	(0.72)
Expired	-	-	(1,000,000)	(0.82)
Expired	-	-	(1,285,000)	(0.25)
Stock options, outstanding, end of period	4,220,000	\$ 0.16	4,320,000	\$ 0.18

	<b>March 31, 2012</b>		<b>December 31, 2011</b>	
<b>Exercisable stock options:</b>	<b>Number</b>	<b>Weighted average exercise price</b>	<b>Number</b>	<b>Weighted average exercise price</b>
Expiry date				
January 7, 2012	-	-	775,000	0.20
May 7, 2012	520,000	0.25	600,000	0.25
January 9, 2013	400,000	0.18	400,000	0.18
March 1, 2013	75,000	0.25	115,000	0.25
June 4, 2013	1,600,000	0.15	1,780,000	0.15
July 20, 2013	650,000	0.15	650,000	0.15
January 7, 2013	150,000	0.15	-	-
January 7, 2014	825,000	0.12	-	-
Stock options, exercisable, end of period	4,220,000	\$ 0.16	4,320,000	\$ 0.18

For the three months ended March 31, 2012, a forfeiture rate of 3.4% (year ended December 31, 2011 - 6.2%) is used when recording share-based compensation. This estimate is adjusted to the actual forfeiture rate.

The Company recorded share-based compensation expense of \$52,651 for the three months ended March 31, 2012, relating to 150,000 and 825,000 issued during the period which both vested immediately on January 7, 2012.

The Company recorded share-based compensation expense of \$182,018 for the year ended December 31, 2011, relating to 650,000, 1,780,000, 115,000 and 400,000 stock options issued during the year which vested immediately on July 20, 2011, June 4, 2011, March 1, 2011 and January 9, 2011, respectively.

Notes to Unaudited Condensed Interim Consolidated Financial Statements

For the three months ended March 31, 2012 and 2011

**9. Share-based payments (a) continued:**

The weighted average fair value of options granted during the three month period ended March 31, 2012 was \$0.05 (year ended December 31 2011 - \$0.06) estimated using the Black-Scholes Option Pricing Model, under the following assumptions:

	January 2012	January 2012	July 2011	June 2011	March 2011	January 2011
Expected term	1 year	2 years	2 years	2 years	2 years	2 years
Risk-free interest	1.03%	1.03%	1.52%	1.55%	1.69%	1.69%
Expected dividends	nil	nil	nil	nil	nil	nil
Expected volatility	75%	95%	93%	89%	94%	88%
Forfeiture rate	3.4%	3.4%	6.2%	6.2%	6.2%	6.2%

**(b) Share purchase warrants (equity-settled)**

During the three month period ended March 31, 2012, commencing December 31, 2011, there has been no change in share purchase warrants.

A summary of the warrants outstanding at March 31, 2012 and December 31, 2011 is as follows:

Expiry date	Issuance date	Type	Exercise price (\$)		Remaining contractual Value	life (months)
October 31, 2012	October 31, 2009	Common shareholder	0.17	1,200,000	\$ 47,796	10
June 30, 2013	June 30, 2011	Common shareholder	0.20	6,084,997	265,914	18
				<b>7,284,997</b>	<b>\$ 313,710</b>	

The fair value of the warrants issued in June 2011, was estimated using Black-Scholes Option Pricing Model with the following weighted average inputs:

Share price	\$0.12
Exercise price	0.20
Expected term	2 years
Risk-free interest	1.58%
Expected dividends	nil
Volatility	92%

**10. Per share amounts**

Three months ended March 31	2012	2011
Weighted average common shares outstanding – basic	54,766,697	48,681,700
Effect of stock options and warrants	731,865	-
Weighted average common shares – diluted	55,498,562	48,681,700
Income (loss) for the period	\$ 168,707	\$ (386,092)
Basic and diluted earnings (loss) per share	\$ 0.00	\$ (0.01)

In calculating diluted earnings per common share for the three months ended March 31, 2012, the Company excluded 3,395,000 stock options and 7,284,997 warrants (three months ended March 31, 2011 – 4,175,000 stock options and 1,200,000 warrants in calculating diluted (loss) per common share), as their impact was anti-dilutive.

Notes to Unaudited Condensed Interim Consolidated Financial Statements

For the three months ended March 31, 2012 and 2011

**11. Related party transactions**

In addition to the related party amounts described in notes 7 and 8 (g), the Company has entered into various transactions with corporations that are controlled by officers and directors of the Company and corporations that either control the Company or have common ownership.

Related party transactions not otherwise disclosed are as follows:

The Company paid \$12,000 for premises rented for the Company's office in Slave Lake during the three months ended March 31, 2012 (three months ended March 31, 2011 - \$12,000) to a company controlled by a director.

The Company paid \$75,750 for the rental of equipment during the three months ended March 31, 2012 (three months ended March 31, 2011 - \$78,600) to companies controlled by a director.

The Company paid \$9,000 for the rental of yard premises in Innisfail, Alberta, during the three months ended March 31, 2012 (three months ended March 31, 2011 - \$9,000) to a company controlled by a director.

The above related party amounts outstanding as at March 31, 2012 are \$nil (March 31, 2011 - \$nil).

These transactions were recorded at the exchange amount established and agreed to by the parties. All transactions were rendered in the normal course of business during the period.

**Key management personnel compensation comprised:**

Three months ended March 31	2012	2011
Salaries and directors' fees	\$185,027	\$188,652
Share-based payments	49,932	40,592
	<b>\$234,959</b>	<b>\$229,244</b>

**12. Changes in non-cash working capital**

Three months ended March 31	2012	2011
Trade and other receivables	\$1,016,924	\$(843,845)
Unbilled revenue	490,084	(51,029)
Inventories	(33,532)	2,115
Deposits and prepaid expenses	67,396	(45,573)
Trade and other payables	(1,200,282)	845,399
	<b>\$340,590</b>	<b>\$(92,933)</b>

**13. Segmented information**

The Company operates in two main business segments in Western Canada, directional drilling, installation and maintenance of underground utilities in the utility and transportation infrastructure industry sector, along with pipeline and facilities construction, maintenance and equipment rentals in the energy sector. The business segments presented reflect the management structure of the Company and the way the Company's management reviews business performance.

The accounting policies and practices of the reportable segments are the same as those described in note 2.

Notes to Unaudited Condensed Interim Consolidated Financial Statements

For the three months ended March 31, 2012 and 2011

13. Segmented information continued:

Three months ended March 31, 2012	Directional drilling and utility services	Pipeline, facilities construction, maintenance and equipment rentals	Corporate	March 31, 2012
Revenues	\$ 2,987,727	\$ 643,628	\$ -	\$ 3,631,355
EBITDAS (i)	893,089	80,813	(378,961)	594,941
Depreciation and amortization	137,984	157,771	8,504	304,259
Fair value adjustment	-	-	(7,128)	(7,128)
Interest and bank charges	37,252	27,646	16,554	81,452
Gain on sale of property, plant and equipment	-	(5,000)	-	(5,000)
Share-based payments	-	-	52,651	52,651
<b>Income (loss) before taxes</b>	<b>\$ 717,853</b>	<b>\$ (99,604)</b>	<b>\$ (449,542)</b>	<b>\$ 168,707</b>
<b>Total identifiable assets</b>	<b>\$ 8,349,026</b>	<b>\$ 6,109,514</b>	<b>\$ 1,006,726</b>	<b>\$ 15,465,266</b>

For the three months ended March 31, 2012, the Company had revenues of 41% from two customers. No other customers comprise more than 10% of revenues.

Three months ended March 31, 2011	Directional drilling and utility services	Pipeline, facilities construction, maintenance and equipment rentals	Corporate	March 31, 2011
Revenues	\$ 3,539,579	\$ 691,397	\$ -	\$ 4,230,976
EBITDAS (i)	742,440	12,114	(452,558)	301,996
Depreciation and amortization	45,529	288,253	5,221	339,003
Interest and bank charges	100,483	192,503	13,100	306,086
Gain on sale of property, plant and equipment	-	(2,232)	-	(2,232)
Share-based payments	-	-	45,231	45,231
<b>Income (loss) before taxes</b>	<b>\$ 596,428</b>	<b>\$ (466,410)</b>	<b>\$ (516,110)</b>	<b>\$ (386,092)</b>
<b>Total identifiable assets</b>	<b>\$ 7,371,138</b>	<b>\$ 7,130,850</b>	<b>\$ 541,912</b>	<b>\$ 15,043,900</b>

For the three months ended March 31, 2011, the Company had revenues of 54% from three customers. No other customers comprise more than 10% of revenues.

- (i) EBITDAS represents earnings or loss before interest, income taxes, depreciation and amortization, and share-based payments. EBITDAS is not a standard measure that has any standardized meaning prescribed by *IFRS* and is considered to be a non-GAAP measure. Therefore, this measure may not be comparable to similar measures presented by other companies. This measure has been described and presented in the same manner in which the chief operating decision-maker makes operating decisions and assesses performance.

Notes to Unaudited Condensed Interim Consolidated Financial Statements

For the three months ended March 31, 2012 and 2011

---

**14. Significant events**

On February 24, 2012, the Company entered into a financing arrangement with a Canadian financial institution to secure a \$410,000 non-revolving term loan. The facility is secured by specific equipment, a general security agreement on all assets of the Company and guarantees by the Company and an officer and director of the Company. The fair value of the loan proceeds of \$410,000 (face value) is \$376,868. The facility is bearing interest at an effective rate of 5.585% and is at a stated interest rate of zero percent (0%) during the interest free period of the first 24 months of the loan. Principal payments only are required for the first 24 months of the loan, and principal plus interest for the remaining 24 months of the loan. The effective and stated annual interest rate during the interest period is 5.585%. The proceeds of the loan will be used to purchase a new directional drill for the underground utilities and infrastructure division and will be available for use across all of the Company's divisions. The Company expects the new drill to be delivered, and operational in May 2012, and will draw down the funds from the new term loan facility at that time.

**15. Subsequent events**

In April 2012, the Company entered into a new mortgage facility with a Canadian financial institution in the amount of \$390,000. The mortgage is secured by specific property, guarantees by the Company and a director and officer of the Company. The facility, amortized over 156 months, has a 5 year term and is bearing interest at an effective rate of 6.010% with a stated interest rate of zero percent (0%) during the first 24 months of the loan. Principal payments only are required for the first 24 months of the mortgage, and principal plus interest payments are required for the remaining portion. The effective and stated annual interest rate during the interest period is 6.010%. This facility will be used to pay out the Company's existing mortgage facility.